Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-3\$7737 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		D 10794
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Raven State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3
2. Name of Operator	Out I Out	9. OGRID Number
Mack Ene	rgy Corporation	013837
3. Address of Operator		I 0. Pool name or Wildcat
	x 960 Artesia, NM 88211-0960	Vacuum;Grayburg-San Andres
4. Well Location Unit Letter C 330 feet from the North line and 1650 feet from the West line		
One Detter	neet from the fine and	
Section 9	Township 18S Range 34E	NMPM County Lea
	1 1. Elevation (Show whether DR, RKB, RT, GR, etc., 4050' GR	
Pit or Below-grade Tank Application		
Pit type Drilling Depth Groundw	ater 129' Distance from nearest fresh water well 1000' Dis	tance from nearest surface water 1000'
Pit Liner Thickness: 12 mil		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		Report of Other Data
	ITENTION TO: SUB	SEQUENT REPORT OF: 19 20 20
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	I	
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB with the District Control of the Control of t
OTHER: Pit Closure		
	pleted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Mack Energy Corporation proposes to close Drilling pit as follows:		
C)		
1. Remove fluids from pit.		
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be		
encapsulated in this pit and liner will be folded over the mud and cuttings.		
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines		
4. Cover with a minimum 3' of native soil.		
5. Contour pit to prevent erosion a	and ponding of rainwater.	100 Sept 1
		153
		13 Gentling 2
		6 m 6 m 6 m 6 m 6 m 6 m 6 m 6 m 6 m 6 m
		12 30° 80°
		(E) ON GOOD OF THE PERSON OF T
I hereby certify that the information	above is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been war be constructed of	closed according to NMOCD guidelines 🔀, a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Jerry W.	Shenell TITLE Production Clerk	DATE 8/1/2006
Type or print name Jerry W. Sherro	E-mail address: jerrys@macke	
Type or print name Jerry W. Snerro For State Use OnI	E-mail address: Jerrys@illacke	nergycorp.com Telephone No. (505)748-1288
APPROVED BY COULD WIND THE WAR TO MANAGETE		