Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource	es May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30 025 00225
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 District III 01220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATEFEE6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mexico "E" Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number 237788
Plantation Operating, LLC	
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	10. Pool name or Wildcat Jalmat / Langlie Mattix
4. Well Location	
Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and	1980 feet from the <u>West</u> line
Section 2 Township 23S Range 11. Elevation (Show whether DR, RKB, RT, GH	36E NMPM Lea County
3457' RKB	
Pit or Below-grade Tank Application in or Closure in	
Pit type Depth to Groundwater Distance from nearest fresh water well Pit Liner Thickness: mil Below-Grade Tank: Volume bbl	Distance from nearest surface water ls: Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	E DRILLING OPNS. P AND A
OTHER: OTHER:	Frac Existing Perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	is: Attach wellbore diagram of proposed completion
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1.) POOH with rods and 2-3/8" tbg. RIH w/ pkr and set @ 3451', test csg to 1500 psi, ok. RIH w/ bridge plug and set @ 3460'.	
2.) RIH w/ pkr and 3-1/2" tbg and set @ 2851'. Test 3-1/2" tbg to 8,000 psi while RIH.	
3.) Fraced existing Jalmat perfs (3023 - 3578') with 55,795 gals of gel, 130 tons CO-2 foam 65% quality and 60,580 lbs of sand.	
4.) POOH w/ 3-1/2" tbg. RIH w/ bit and 2-3/8" tbg. Tagged fill at 3384' and cleaned out to 3460'. Drilled out bridge plug at 3460'.	
Cont. to clean out to PBTD @ 3785'. POOH.	e regererererererererererererererererere
5.) RIH w/119 jts 2-3/8" tbg & BHA to 3712'.	0,50 · · · · · · · · · · · · · · · · · · ·
6.) RIH w/ rods and pump and returned well to production.	A bold and A
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I hereby continue that the information about is transitioned and the set of t	$\sqrt{20}$
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
	duction Tech DATE 8/1/2006
Type or print name <u>Kimberly Faldyn</u> E-mail address: <u>kfaldyn@plantationpetro.com</u> Telephone No. <u>281-296-7222</u>	
ADDROVED BY Starral Dilling	AUG 0 3 2006

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APPROVED BY: Harry W. Wink Conditions of Approval (if any):

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