		of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minera	ls and Natural Resources	WELL API NO. 30-025-36745
1301 W. Grand Ave., Artesia, NM 88210		RVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 87505	6. State Oil & Gas Lease No. N/A
87505			
SUNDRY NO (DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP. PROPOSALS.)		EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Big Kick
1. Type of Well: Oil Well 🗵	Gas Well Other		8. Well Number 1
2. Name of Operator Capataz O	perating, Inc		9. OGRID Number 3659
3. Address of Operator PO Box			10. Pool name or Wildcat Blinebry/Tubb/Drinkard
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter_C	: 660 feet from th	e North line and 16	50feet from theWestline
Section 13	Township 2		NMPM CountyLea
	11. Elevation (Show 3552 GR	whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application			The control of the co
Pit typeDepth to Ground	lwaterDistance from 1	nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: '	Volumebbls; Co	onstruction Material
12. Check	Appropriate Box to	Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON] CHANGE PLANS	☐ COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB
		CT OTHER DUC: BI	:al Tukh & Dainleand
OTHER:			inebry, Tubb & Drinkard X
OTHER: 13. Describe proposed or con	pleted operations. (Clea	rly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or con	vork). SEE RULE 1103.	rly state all pertinent details, an For Multiple Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed or recompletion. Pool Names: House; Blinebry So	vork). SEE RULE 1103.	rly state all pertinent details, an For Multiple Completions: At 363	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or con of starting any proposed or or recompletion. Pool Names: House; Blinebry So Perforations:	work). SEE RULE 1103. Pe	rly state all pertinent details, an For Multiple Completions: At 3 1/2 (78760), House; Drinkard (332)	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or composed or starting any proposed or completion. Pool Names: House; Blinebry Some Perforations: Blinebry 6036-39, 6042-40 Tubb 6705-12, 6717-25	work). SEE RULE 1103. Por Her 11.5 ath (33225), House; Tubb 5, 6093-95, 6100-03' 4 S. 6, 6741-44, 6751-59, 6796	rly state all pertinent details, an For Multiple Completions: At 3 6 78760), House; Drinkard (33/2) PF 6-6802' 4 SPF	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
13. Describe proposed or composed or starting any proposed or completion. Pool Names: House; Blinebry Soperforations: Blinebry 6036-39, 6042-40 Tubb 6705-12, 6717-25	work). SEE RULE 1103. PO	rly state all pertinent details, an For Multiple Completions: At 3 6 78760), House; Drinkard (33/2) PF 6-6802' 4 SPF	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion (250)
13. Describe proposed or composed or starting any proposed or completion. Pool Names: House; Blinebry Soperforations: Blinebry 6036-39, 6042-4 Tubb 6705-12, 6717-25 Drinkard 6969-72, 6980-88	work). SEE RULE 1103. The life of the lif	rly state all pertinent details, an For Multiple Completions: At 3 6 78760), House; Drinkard (33/2) PF 6-6802' 4 SPF	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion (250)
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13. Describe proposed or comof starting any proposed or completion. Pool Names: House; Blinebry Soperforations: Blinebry 6036-39, 6042-44 Tubb 6705-12, 6717-25 Drinkard 6969-72, 6980-88 The allocation method will be as Oil % Blinebry 14 82 Tubb 2 12 Drinkard 1 6 17 100 Downhole commingling will not of Ownership is the same for each of the complete of the comple	work). SEE RULE 1103. th (33225), House; Tubb 6, 6093-95, 6100-03' 4 S 6, 6741-44, 6751-59, 6796 7, 6994-7001, 7028-36' 2 follows: Water 28 85 4 12 1 3 33 100 reduce the value of the positives pools.	rly state all pertinent details, an For Multiple Completions: At 3 6 (78760), House; Drinkard (332) PF 6-6802' 4 SPF SPF Gas % 148 84 24 14 3 2 175 100 ols. lete to the best of my knowledg D guidelines , a general permit	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion 250) Peceived HOB-0153
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Revised August 15, 2000

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

State Lease - 4 copies
Fee Lease - 3 copies

Form C-102

1000 Rio Diazos Ru., Azuc., Nili 0/410

Santa Fe, New Mexico 87505

XXX AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

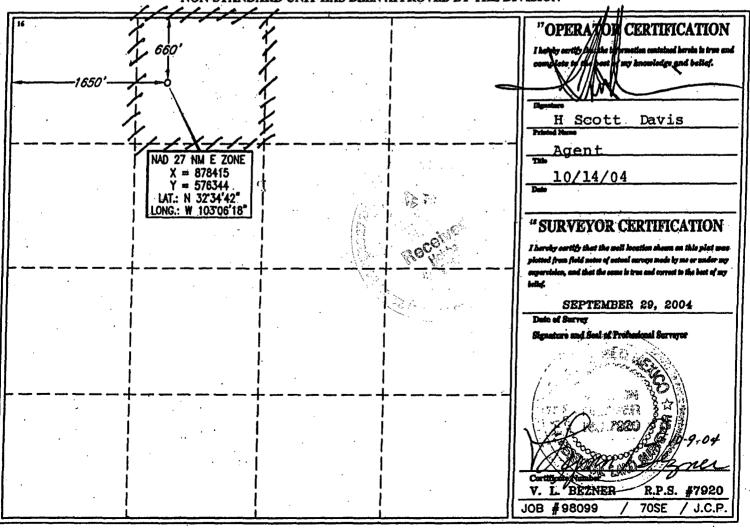
	11 DEL 20 01 1 1 0 1 1		1			
API Number		Pool Name				
30-025-367	45 33225	House Blinebry	, South			
Property Code 34069		Property Name BIG KICK		Well Number		
70GRID №. 3659	CAPATA	Operator Name Z OPERATING COMPANY		⁹ Elevation 3552		

¹⁶ Surface Location East/West line UL or lot no. Section Lot Idn North/South line Feet from the Count 20 SOUTH 38 EAST, N.M.P.M ..C 13 660' NORTH 1650' WEST LEA

11 Bottom Hole Location If Different From Surface

				DOUBLE TYPE TY		Difficient	Tom Durince			
	UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County
i			<u> </u>							
1	12 Dedicated Acres	13 70	int or Infili.	14 Consolidation Code	15 Order N	0.		,		
	·.	1								

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000

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Santa Fe, New Mexico 87505

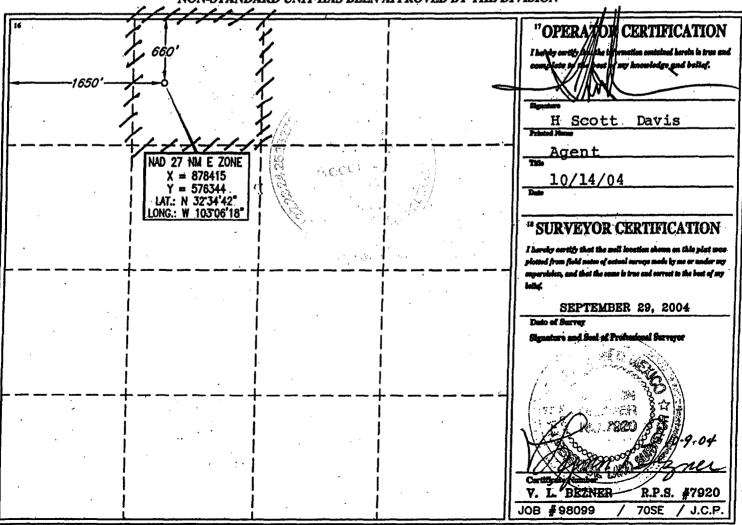
XXX AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 78760 30-025-36745 House Tubb ⁴Property Code Property Name Well Number 34069 BIG KICK OGRID No. S Operator Name Elevation 3659 CAPATAZ OPERATING COMPANY 3552

"Surface Location Lot Idn UL or lot no. Township Range Feet from the North/South line Feet from the East/West line 20 SOUTH 38 EAST, N.M.P.M. LEA ..C 13 660' NORTH 1650' WEST

Bottom Hole Location If Different From Surface East/West line UL or lot no. Section Lot Idn Feet from the North/South line Feet from the County Township 12 Dedicated Acres D Joint or Infill. 14 Consolidation Code 13 Order No.

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State of New Mexico

Form C-102

Revised August 15, 2000

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 XXXX AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number					
30-025-36745	33250 House, Drin		ard		
⁴ Property Code 34069		Froperty Name BIG KICK	6 Well Number		
⁷ ogrid №. 3659	CAPATAZ	OPERATING COMPANY	⁹ Elevation 3552'		

¹⁰ Surface Location

UL or lot no		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	13	20 SOUTH	38 EAST, N.M.P.M.		660'	NORTH	1850'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code		15 Order No.							

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