

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37552 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name FOSTER
2. Name of Operator SUNDOWN ENERGY LP		8. Well No. 2
3. Address of Operator 13455 NOEL RD., STE 2000 DALLAS, TX 75240		9. Pool name or Wildcat FOSTER SAN ANDRES (24890)
4. Well Location Unit Letter <u>B</u> : <u>910</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>19S</u> Range <u>39E</u> NMPM LEA County		
10. Date Spudded 11/22/2005	11. Date T.D. Reached 11/29/2005	12. Date Compl. (Ready to Prod.) 06/17/2006
13. Elevations (DF& RKB, RT, GR, etc.) 3602' GL		14. Elev. Casinghead
15. Total Depth 4600'	16. Plug Back T.D. 4516'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 4422'-4474' San Andres
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run CNL-FDC, DLL-MLL, GR, CBL
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	375'
4-1/2"	11.6#	4591'
CEMENTING RECORD		AMOUNT PULLED
275 sx CL "C"		
800 sx CL "C"		
& 400 sx Starlite		
24. LINER RECORD		
SIZE	TOP	BOTTOM
N/A		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	4480	
26. Perforation record (interval, size, and number)		
4460-4474', 2 SPF		
4474-4488', 2 SPF		
4422-4428', 2 SPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
4460-74'	2500 gals 15% HCL acid	
4474-88'	2500 gals 15% HCL acid	
4422-28'	2000 gals 15% HCL acid	
28. PRODUCTION		
Date First Production 06/18/2006	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 16' Insert pump	Well Status (Prod. or Shut-in) Producing
Date of Test 06/30/06	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 40
Water - Bbl. 4	Gas - Oil Ratio 40,000	
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate
Oil - Bbl. 1	Gas - MCF 40	Water - Bbl. 4
Oil Gravity - API - (Corr.) 28.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas will be sold as soon as Duke Energy Services makes connections		Test Witnessed By Jason Ables
30. List Attachments Logs & Inclination Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>J. W. Fautus</i>	Printed Name <i>J. W. Fautus</i>	Title <i>Prod. Supt.</i>
E-mail Address	Date <i>7/14/2006</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3008	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3082	T. Devonian	T. Menefee	T. Madison
T. Queen 3770	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3920	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4440	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from4422'.....to.....4428'..... No. 3, from.....to.....
 No. 2, from4460'.....to.....4488'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	981	981	Redbed				
981	2000	1019	Anhydrite, Dolomite				
2000	2857	857	Anhydrite, Salt				
2857	3500	643	Anhydrite				
3500	4600	1100	Dolomite				
	TD						