

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37832
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	31
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>2630'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3457'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	NEW WELL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-06: MIRU. SPUD 12 1/4" HOLE @ 1700 HRS. DRILL 0-281, 445.
 5-27-06: RAN 10 JTS 8 5/8" 24# J-55 STC SET @ 442'. WASH LAST 10' TO BTM. CMT W/475 SX CL C 2% CACL, .25 PPS D29, CIRC 147 SX TO SURF. WOC. TAG CMT @ 375. DRILL CMT & SHOE. DRILL 445-489, 962, 1183, 1467, 1784, 2062, 2187, 2313, 2440, 2597, 2875, 3070, 3574, 3855, 4049, 4273' (TD)
 5-31-06: CIRC. LD DP & BHA. CHANGE RAMS.
 6-01-06: LOGGERS TD @ 4271. RUN 5 1/2" CSG AS FOLLOWS: FLOAT SHOE, 2 JTS, 5 1/2" CSG FLOAT COLLAR, 12 JTS, 5 1/2" CSG, MARKER JT, 79 JTS, 5 1/2" CSG SHOE SET @ 4269. WASH TO BTM & CIRC CSG. CMT AS FOLLOWS: LEAD 550 SX 35:65 POZ CL C, 6D20, 5644, 0.4D112, 0.25 PPS, D29, 0.2D46 @ 12.4 PPG, 2.15 YIELD, 11.97 GAL/SX H2O, TAIL W/500 SX 50:50 POZ CL C, 5D44, 2D20, 0.25 PPS, D29 @ 14.2 PPG, 1.35 YIELD, 6.33 GAL/SX H2O, DISPL W/12 BBL ACIDIC ACID, 88 BBL 2KCL, BUMP PLUG. FLOAT HELD. CIRC 258 SX TO PIT. CUT OFF 5 1/2" CSG. RIG RELEASED @ 20:30 HRS. WAIT ON COMPLETION.
 6-07-06: MIRU. TIH W/GR/CCL/CBL LOG FR TD 4181' TO SURFACE. TIH & PERF 3896-3900, 3907-10, 3874-78, 3880-84, 3886-88, 3891-94, 3852-58, 3861-64, 3866-70, 3826-30, 3836-40, 3844-47, 3802-08, 3812-14, 3816-22, 3782-90, 3794-96, 3753-55, 3761-69, 3774-77, 3718-22, 3727-29, 3732-37, 3694-96, 3700-04, 3708-12, 3668-72, 3678-81, 3684-88, 3636-38, 3640-42, 3650-58.
 6-08-06: FRAC W/91,990 GALS YF125 & SAND.
 6-20-06: MIRU PU. TAG FILL @ 4090. TIH W/112 JTS 2 7/8" TBG & PKR SET @ 3550. SWAB WELL.
 6-21-06: FLOW WELL.
 6-22-06: TIH W/PRISM LOG. FLOW WELL.
 6-23-06: FLOW WELL TO BTRY ON 32/64 CHOKE 80 PSI.
 6-26-06: RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
 6-28-06: ON 24 HR OPT. FLOWING 26 OIL, 148 GAS, & 72 WATER. GOR-5692



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/10/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

AUG 04 2006