

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37832
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						7. Lease Name or Unit Agreement Name EUNICE KING	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____						8. Well No. 31	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____						9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG	
2. Name of Operator CHEVRON USA INC							
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705							
4. Well Location Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>2630'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 5/26/2006	11. Date T.D. Reached 5/31/2006	12. Date Compl. (Ready to Prod.) 6/8/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3457'	14. Elev. Csghead			
15. Total Depth 4273'	16. Plug Back T.D. 4180'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3636'-3910' GRAYBURG						20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR/CCL/CBL						22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8.625	24#	442'	11"	475 SX	147 SX		
5 1/2"	15.5#	4269'	7.875"		258 SX		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	3550'	
26. Perforation record (interval, size, and number) 3896-3900, 3907-10, 3874-78, 3880-84, 3886-88, 3891-94, 3852-58, 3861-64, 3866-70, 3826-30, 3836-40, 3844-47, 3802-08, 3812-14, 3816-22, 3782-90, 3794-96, 3753-55, 3761-69, 3774-77, 3718-22, 3727-29, 3732-37, 3694-96, 3700-04, 3708-12, 3668-72, 3678-81, 3684-88, 3636-38, 3640-42, 3650-58				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3636'-3910' AMOUNT AND KIND MATERIAL USED FRAC W/91,990 GALS YF125 & SAND			
28. PRODUCTION							
Date First Production 6/28/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-28-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 148	Water - Bbl. 72	Gas - Oil Ratio 5692
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Pinkerton</i>				TITLE Regulatory Specialist		DATE 7/10/2006	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No.		432-687-7375	

Lance King #31

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1210'	T. Canyon
T. Salt	1292'	T. Strawn
B. Salt	2411'	T. Atoka
T. Yates	2556'	T. Miss
T. 7 Rivers	2813'	T. Devonian
T. Queen	3362'	T. Silurian
T. Grayburg	3614'	T. Montoya
T. San Andres	3900'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1210'		RED BEDS				
1211'	1292'		ANHYDRITE				
1293'	2411'		SALT				
2412'	2556'		ANHYDRITE, DOLOMITE				
2557'	2813'		SAND, DOLOMITE, ANHY				
2814'	3362'		ANHYDRITE, DOLO, SAND				
3363'	3614'		SAND, DOLOMITE, ANHY				
3615'	3900'		DOLOMITE				