## **DISTRICT I**

1625 N.Frnech Dr., Hobbs, NM 88240

## STATE OF NEW MEXICO **Energy, Minerals and Natural Resources Department**

Form C-101 May 27,2004

DISTRICT II

1301 W. Grand Avenue, Atesia, NM 88210

**DISTRICT IV** 

1000 Rio Brazos Road, Aztec, NM 87410

Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 1 3 11 72 79 1

 AMENDED REPORT

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in	PALADINE NDERGY CORP. 10290 Monroe Drive, Suite 301 Dallas, Texas 75229  3 AP Property Name Reeves 26  4 Property Code  4 Property Code  4 Property Code  5 Proposed Potal  7 Surface Location  10 Proposed Potal  10 Proposed Potal  10 Proposed Potal  10 Proposed Potal  10 Proposed Bottom Hole Location If Different From Surface  10 Proposed Bottom Hole Location If Different From Surface  11 Work Type Code  12 Well Type Code  13 Subdiviously  14 Lease Type Code  15 County  16 Multiple  17 Proposed Bottom Hole Location If Different From Surface  18 Surface Location  10 Proposed Bottom Hole Location If Different From Surface  10 Proposed Bottom Hole Location If Different From Surface  11 Work Type Code  13 Subdiviously  14 Lease Type Code  15 County  16 Multiple  17 Proposed depth  18 Formation  19 Proposed Bottom Hole Location If Different From Surface  10 Proposed Potal  10 Proposed Potal  10 Proposed Potal  11 Work Type Code  13 Subdiviously  14 Lease Type Code  15 County  16 Multiple  17 Proposed Surface  19 Proposed Surface  10 Proposed Potal  10 Proposed Potal  10 Proposed Potal  11 Proposed Potal  11 Proposed Potal  12 Well Type Code  13 Proposed Potal  14 Proposed Potal  15 Ground Level Revealed  16 Surface Line  16 Proposed Potal  16 Proposed Potal  18 Proposed Potal  19 Proposed Potal  19 Proposed Potal  10 Proposed Potal  11 Proposed Potal  11 Proposed Potal  12 Proposed Potal  12 Proposed Potal  13 Proposed Potal  14 Proposed Potal  14 Proposed Potal  15 Proposed Potal  16 Proposed Potal  16 Proposed Potal  16 Proposed Potal  18 Proposed Potal  19 Proposed Potal  19 Proposed Potal  10 Propos	2040 South Pache	co, Santa Fe,	NM 87505							( 19 g			
County   C	Comment   Comm	APPLIC	CATIO	N FOR PE	RMIT T	ro i	DRILL.	RE-ENT	ER. DEEPF	IN. P	LUGBAC	K. OR AI	DD A ZONE	
10290 Montroe Drive, Suite 301   30-025-03136   30-025-0316   30-025-0	10290 Montroe Drive, Suite 301   33 API Number 30-022-03136   30-022-0316   30-02								Section 1					
Dallas, Texas 75229  30-025-03136  4 Property Voids 2 25575  Reeves 26  3 SWD  Reeves 26  8 Proposed Notice   County   C	A Property Code   2-2557   Revers 26   3 SWD			•					7. J. Ace. 2. March	O.			164070	
4 Property Code  2. \$ 7 \ 2. \$ 2 \ 2. \$ 7 \ 2. \$ 2 \ 2. \$ 7 \ 2. \$	A Property Name   Strongerty	I			•				Carried Marie Control				1	
Reeves 26	Reeves 26    Reeves 26   3 SWD   Reeves 26   3		A.D C.	3-	Dallas,	Texa	as 75229	6 D	<u>`</u>		7.1	30		
Proposed Food   South   Proposed Food   South   Proposed Food   South   Proposed End   Proposed End   South   Proposed End   South   Proposed End   Proposed	Proposed Fool   Proposed Foo	~ ~						•	•		- 79			
County   C	Touristic Location		8160				<del></del>	Reev		ر الرائية المدينة	10 Proposed Pool 2	<u>.                                    </u>	3 SWD	
Variable	County   C	R	eeves		Sour	th					, acposed 1 doi: 2			
Section   Township   Range   Lot Ind   Feet from the   Destroy   Section   Township   Range   Lot Ind   Feet from the   North-Scorth Line   Feet from the   East-West Line   County	Section   Township   Range   Lot Ind   Feet from the   East   Lea						7	Surface Lo	cation					
S Proposed Bottom Hole Location If Different From Surface   County   Fasge   Lot Ind   Fost from the   North/South Line   Fost from the   Cast/West Line   County	Section   Township   Range   Cut tod   Teef from the   NorthSouth Line   Fore from the   Casin/South Line   County	UL or lot No	Section	Township	Rang	ge	Lot. Ind	Feet from the	North/South Li	ne	Feet from the	East/West Line County		
Additional Well Information  11 Work Type Code  12 Well Type Code  SWD  Rotary  13 Cabde/Gotory  14 Lease Type Code  SWD  Rotary  15 Ground Level Elevation  3860'  20 Synd Date  8/15/2006  Depth to Groundware:  Distance from neurest surface water: more than I mile  12 mils thick. Clay  Pit Volume:  Drilling Method: Proposed Casing Method: Proposed Casing Method: Proposed Casing Weight/floot  Setting Depth  Sacks Cement  Estimated TOC  17-1/2  11-3/4  42#  453'  12-1/4  42#  453'  33-1/2  19-3#  10,170'  115  8100  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8' casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 51-12" install port to 172" casing things. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 51-160). Drill out cement plugs through 8-5/8' casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 51-160). Drill out cement plugs through 8-5/8' casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 81-60). Drill out cement plugs through 8-5/8' casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 81-60). Drill out cement plugs through 8-5/8' casing bown to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-12" Linerfrom 10,100' -1,2004'. Log 3-2 Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,800-11,960'. Install 3-1/2	Additional Well Information  11 Work Type Code  12 Well Type Code  13 CableRestry  14 Lease Type Code  15 Ground Level Blevation  18 Formation  19 Commentor  20 SpuiD Date  8/15/2006  Deputs to Groundwarer  Distance from nearest surface water, more than 1 mile  12 mile thick Clay  Per Volume:  Distance from nearest surface water, more than 1 mile  21 Proposed depth  12 mile thick Clay  Per Volume:  Distance from nearest surface water, more than 1 mile  21 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing Size  Casing weight/floot  32 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing weight/floot  32 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing weight/floot  32 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing Weight/floot  32 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing Weight/floot  32 Proposed Casing and Cement Program  Hole Size  Casing Size  Casing Weight/floot  34 SpuiD Search  450  12-114  8-5/8  32 2/# 4 3,801'  450  17-7/8  5-1/2  17 # & 2.00#  10,170'  115  81  7-7/8  5-1/2  19 3#  10,11  10,11  MRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Nearther and tie-back to surface and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" plastic coated utbing and set packer at 9,796'.  Permit Expires 1 Year From Approval Data Utbing and set packer at 9,796'.  Permit Expires 1 Year From Approval Data Utbing and set packer at 9,796'.  Permit Expires 1 Year From Approval Data Utbing and set packer at 9,796'.  Permit Expires 1 Year From Approval Data Utbing and Set pack	W U	26	18-S			<u> </u>	<u> </u>	<u> </u>		1	East	Lea	
Additional Well Information    11 Wesk Type Code	Additional Well Information  11 Work Type Code  12 Well Type Code  13 CableRosary  Rotary  P  3860'  16 Multiple  17 Proposed depth 18 Tornation  19 Contractor  20 Synul Date 8/15/2006  Depth to Groundwiner  Distance from nearest fuels water water 1/2 mile Distance from nearest surface water. more than 1 mile  Distance from nearest surface water. more than 1 mile  Title:  12 mile dist. Clay  Per Volume  Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  17 mile Distance from nearest surface water. more than 1 mile  Prest Water  17 mile Distance from nearest surface water. more than 1 mile  Prest Water  17 mile Distance from nearest surface water. more than 1 mile  Prest Water  18 mile Well Information  19 Contractor  20 Synuh Date 8/15/2006  Prest Water  19 mile Well All Stance  Trule  19 mile Well All Stance  10 Distance from nearest surface water. more than 1 mile  Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  Prest Water  12 mile Distance from nearest surface water. more than 1 mile  12 mile Distance from nearest surface water. more than 1 mile  12 mile Well All Stance  12 mile Well All Stance  13 stances and Cement Program  14 Least Stances Water  15 mile Well All Stance  16 mile Well All Stance  17 mile Distance from nearest surface water more than 1 mile  18 mile Well all Stances  19 mile Well All Stances  10 mile Well All Stances	<del>- 14 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 </del>									V	T=		
11 Work Type Code   12 Well Type Code   13 Cable/Rousy   14 Lesse Type Code   15 Ground Level Elevation   3866	11 Work Type Code   12 Well Type Code   13 CabbeRetary   14 Lease Type Code   15 Ground Level Elevation   20 Spad Date   3860'   16 Multiple   17 Proposed depth   18 Formation   19 Contrator   20 Spad Date   8/15/2006   No	UL or lot No.	Section	Township	Rang	ge	Lot. Ind	Feet from the	North/South Li	ne	Feet from the	East/West Line	County	
11 Work Type Code   12 Well Type Code   13 Cable/Rousy   14 Lesse Type Code   15 Ground Level Elevation   3866	11 Work Type Code   12 Well Type Code   13 CabbeRetary   14 Lease Type Code   15 Ground Level Elevation   20 Spad Date   3860'   16 Multiple   17 Proposed depth   18 Formation   19 Contrator   20 Spad Date   8/15/2006   No		<u> </u>				<u> </u>				<u> </u>	<b>.</b>		
Rotary   P   3860'	E SWD Rotary P 3860'  16 Multiple 17 Proposed depth 18 Formation 19 Centrastor 29 Spad Date No 12,004' Devonian 19 Centrastor 29 Spad Date 12,004' Devonian 19 Centrastor 29 Spad Date 12,004' Devonian 10 Devonia	11 Work Tu	no Codo	12 Wall	Tyma Codo					T (	Sada /	15.0	11 1 Fl	
16 Multiple   17 Proposed depth   18 Formation   19 Contractor   20 Spaud Date   No   12,004'   Devonian   87/15/2006	16 Multiple   17 Proposed depth   18 Formation   19 Contractor   20 Sprid Date   No   12,004'   Devonian   12,004'   Devonian   12 mile   Distance from nearest surface water: more than 1 mile   Pt. Liner. Synthetic   12 mils thick. Clay   Pt Volume:   Drilling Method:   Fresh Water   More   Drilling Method:   Fresh Water   Drilling Method:   Dril	II WOIK IY						•	14 1.63		ode	13 010		
No   12,004'   Devonian   8/15/2006	Depth to Croundware:   Distance from nearest freely water well   1/2 mile   Distance from nearest surface water more than 1 mile	16 Multi							10					
Depth to Groundwater:   Distance from nearest fresh water well   1/2 mile   Distance from nearest surface water: more than 1 mile	Depth to Groundwater:    Distance from nearest fresh water well   1/2 mile   Distance from nearest surface water: more than 1 mile		-	•	-				19 Contractor		1	· ·		
Pit Liner: Synthetic Closed-Loop System 2   12 mils thick Clay   Pit Volume: Brine   Drilling Method: Brine   12 mils thick Clay   DiselfOil-Based   Gas/Air   DiselfOil-Based   DiselfOil-B	Et. Liner: Symbolic   12 mils thick Clay   Pri Volume:   Drilling Mehtod.   Presh Water   Graw/Air        String   System			12	<del></del>				1/2 mile	ln:	- C	<del></del>		
21 Proposed Casing and Cement Program    Casing Size   Casing weight/foot   Setting Depth   Sacks Cement   Estimated TOC	Closed-Loop System   V   Brine   V   Disel/Oil-Based   Gas/Air			12 mils t		rom ne		er well		Distanc		rrace water: mor	e than 1 mile	
### Proposed Casing and Cement Program    Hole Size	## Casing Size   Casing weight/foot   Setting Depth   Sacks Cement   Estimated TOC   ## 17-712   11-3/4   42#   453'   450     ## 12-1/4   8-5/8   32#, 24#   3,801'   450     ## 12-1/4   8-5/8   32#, 24#   3,801'   450     ## 12-7/8   5-1/2   17# & 20#   10,170'   115   81     ## 12-7/8   3-1/2   9.3#   12,004'   350     ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'       ## 12-004'         ## 12-004'         ## 12-004'         ## 12-004'         ## 12-004'         ## 12-004'         ## 12-004'       ## 12-004'           ## 12-004'           ## 12-004'           ## 12-004'           ## 12-004'           ## 12-0				ciay	ш	i ii Volume.			Y		Ħ	Gas/Air	
Hole Size	Hole Size Casing Size Casing weight/foot Setting Depth Sacks Cement Estimated TOC 17-1/2 11-3/4 42# 453 450					21	Proposed	Casing and						
17-1/2 11-3/4 42# 453' 450 Sur  12-1/4 8-5/8 32#, 24# 3,801' 450  7-7/8 5-1/2 17# & 20# 10,170' 115 8100  7-7/8 3-1/2 9.3# 12,004' 350 10,100  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval  Willeuse steel-tanksNo-pits.  17 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according  NMOCD guideline X a general permit, Or an (attached)alternative  OCD-apporved plan 'Or an (attached)alternative	17-1/2 11-3/4 42# 453' 450  12-1/4 8-5/8 32#, 24# 3,801' 450  7-7/8 5-1/2 17# & 20# 10,170' 115 81  7-7/8 3-1/2 9.3# 12,004' 350 10,1  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cerment plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cerment plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Wilklusse: steelstanks: No-pits.  17 I bereby certify that the rules of the Oil Conservation Division have been compiled with and that the inofirmation given above is true and complete to the best of my MOCD guideline X a general permit , Or an (attached)alternative  OCD-apporved plas  Printed name: David Plaisance  Title:  V.P. Exploration & Production	Hole Size		asing Size	Casi	*****			·	1	Sacks Cam	ent	Fetimated TOC	
12-1/4 8-5/8 32#, 24# 3,801' 450 7-7/8 5-1/2 17# & 20# 10,170' 115 8100 7-7/8 3-1/2 9.3# 12,004' 350 10,100  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval OIL CONSERVATION DIVISION Approved by:	12-1/4 8-5/8 32#, 24# 3,801' 450  7-7/8 5-1/2 17# & 20# 10,170' 115 81  7-7/8 3-1/2 9.3# 12,004' 350 10,1  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cernent plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cernent plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100'- 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Parmit Expires 1 Year From Approval Division have been complied with and that the inofimation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X_, a general permit, Or an (attached)alternative  OCD-apporved plan  Printed name: David Plaisance  Title:  V.P. Exploration & Production  Title:  V.P. Exploration & Production													
7-7/8 5-1/2 17# & 20# 10,170' 115 8100 7-7/8 3-1/2 9.3# 12,004' 350 10,100  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval Date Unless Dritting Underway  OIL CONSERVATION DIVISION Approved by:  OCD-apporved plan'	7-7/8 5-1/2 17# & 20# 10,170' 115 81 7-7/8 3-1/2 9.3# 12,004' 350 10,1 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval  Wilkinse steel tanks No-pits.  1 Permit Expires 1 Year From Approval  OIL CONSERVATION DIVISION  Approved by:  OCD-apporved plan, Or an (attached)alternative													
7-7/8 3-1/2 9.3# 12,004' 350 10,100  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Pormit Expires 1 Year From Approval OIL CONSERVATION DIVISION Approved by:  OCD-apporved plan'	7-7/8 3-1/2 9.3# 12,004' 350 10,1  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cernent plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval Date Unless Briting Underway  Approved by:  OCD-apporved plan'  Printed name: David Plaisance  Title:  V.P. Exploration & Production  Title:  V.P. Exploration & Production	7-7/8	5-1/2				T						8100'	
MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipan through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willuse: steelstanks: No.pits.  471 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'	MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval Date Unless Dritting Underway  Will-use-stocktanks—No-pits.  71 Ihereby certify that the rules of the Oil Conservation Division have been compiled with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X_, a general permit, Or an (attached)alternative  OCD-apporved plan'  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production	7-7/8	7/8 3-1/2					12,004'	350					
MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipan through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will-use: steel-tanks No.pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '	MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval Date Unless Dritting Underway  Williuse stocktanks No pits.  71 Ihereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit, Or an (attached)alternative  OCD-apporved plan'  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production													
MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  Permit Expires 1 Year From Approval Date Unless Pritting Underway  Willeuse steelstanks. No pits.  47 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofirmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  OCD-apporved plan '	MIRU, excavate and tie back to surface the 11-3/4" and 8-5/8" casing strings. Install BOP's & re-enter Reeves 26 #3 well (P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" production casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks: No pits.  1 Year From Approval  Data Unless Pritting Underway  4 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X., a general permit, Or an (attached)alternative  OCD-apporved plan  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production								ta on the present prod	ductive 2	one and propose	d new productive		
(P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks No pits  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  OCD-apporved plan '	(P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willeuse steet tanks: No pits.  471 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production  Title:  V.P. Exploration & Production	zone. Describe in	e blowout pre	vention program,	if any. Use a	dditio	nai sheets it n	ecessary.						
(P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks No pits  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  OCD-apporved plan '	(P&A'd 8-1-60). Drill out cement plugs through 8-5/8" casing down to EOC @ 3801'. Clean & circulate casing, test casing to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willeuse steet tanks: No pits.  471 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production  Title:  V.P. Exploration & Production	MIRII excav	ate and tie	hack to surf	ace the 1	1_3/4	l" and 8-5	/8" caeina e	tringe Inetall F	אים∩ג	& re enter D	00V00 26 #2	l woll	
to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks: No pits.  *Will use steel tanks: No pits.  471 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  OCD-apporved plan '	to 500 psi. Enter open hole and clean out cement plugs to top of 5-1/2" production casing at 8,740'. Wash over 5-1/2" and tie back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipan through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willuse steel tanks No pits.  *Willuse steel tanks No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production	(P&A'd 8-1-6	(1) Drill o	ut cement nlu	ace the i	h 8-4	5/8" casin	a down to F	1111ys. 111stan 6	Clean	& circulate c	eeves 20 ma	eacing	
back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks No pits.  *Will use steel tanks No pits.  Date Unless Dritting Underway  OIL CONSERVATION DIVISION Approved by:  OCD-apporved plan'	back to surface. Test tie-back connection to 500 psi. Clean out 5-1/2" casing to plug back PBTD at 10,170'. Re-enter and clean out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispipan through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willeuse steelstanks: No pits.  *Willeuse steelstanks: No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  Title:  V.P. Exploration & Production  Title:  V.P. Exploration & Production	to 500 psi. E	nter open	hole and clea	n out cen	nent	pluas to t	op of 5-1/2"	production cas	ina at	8 740' Was	sh over 5-1/2	osing 2" and tie	
out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks: No pits.  *Will use steel tanks: No pits.  Date Unless Drilling Underway  OIL CONSERVATION DIVISION  knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'	out original open to TD at 12,004'. Set 3-1/2" Linerfrom 10,100' - 12,004'. Log & Evaluate potentially productive intervals in Mississispian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks: No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  Title:  V.P. Exploration & Production  Title:  PETROLEUM ENG	back to surfa	ce. Test t	ie-back conn	ection to	500 ı	osi. Clear	out 5-1/2"	casing to plug	back F	PBTD at 10.1	70'. Re-ent	er and clean	
Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willtuse steel tanks: No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Approved by:	Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Will use steel tanks: No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  Title:  V.P. Exploration & Production	out original o	pen to TD	at 12,004'.	Set 3-1/2"	Line	rfrom 10,	100' - 12,00	4' Log & Eval	uate p	otentially pro	ductive inte	rvals in	
SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willtuse steel tanks: No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  OCD-apporved plan '	SWD-1036". Re-perforate Wolfcamp from 9,896-10,056'. Perforate Devonian from 11,860-11,960'. Install 3-1/2" plastic coated tubing and set packer at 9,796'.  *Willuse steel tanks No.pits.  471 hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'  Printed name: David Plaisance  Title:  V.P. Exploration & Production  PETROLEUM ENG	Mississippian through Bone Springs formations. Convert to Salt Water Disposal Well in accordance with "Administrative Order									ative Order			
*Willeuse steel tanks No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inoffmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'  Data Unless Pritting Underway  OIL CONSERVATION DIVISION  Approved by:	*Willense steel tanks No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  PETROLEUM ENG													
*Willeuse steel tanks No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  Data Unless Prilting Underway  OIL CONSERVATION DIVISION  Approved by:	*Willeuse steel tanks No pits.  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  Date Unless Dritting Underway  OIL CONSERVATION DIVISION  Fittle:  Title:  PETROLEUM ENG	tubing and se	et packer a	at 9,796'.				D.a	emit Evnirae	a 1 V	eer From	Annroval	:	
with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative Approved by:  OCD-apporved plan'	with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  OIL CONSERVATION DIVISION  Approved by:  Title:  PETROLEUM ENG	*\						1 4						
with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative Approved by:  OCD-apporved plan'	with and that the inofrmation given above is true and complete to the best of my knowledge and belief. I further certify that the drill pit will be constructed according NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance  V.P. Exploration & Production  OIL CONSERVATION DIVISION  Approved by:  Title:  PETROLEUM ENG								Desce Office	7	6	cu ,		
knowledge and belief. I further certify that the drill pit will be constructed according  NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'  Approved by:	knowledge and belief. I further certify that the drill pit will be constructed according  NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan'  Printed name: David Plaisance  Title:  V.P. Exploration & Production  F. mail Address:  V.P. Exploration & Production						-		11					
NMOCD guideline X , a general permit , Or an (attached)alternative  OCD-apporved plan '  Approved by:	NMOCD guideline X, a general permit, Or an (attached)alternative  OCD-apporved plan '  Printed name: David Plaisance				-		-	ino	١	IL CC	JNSEKVA	HON DIV	ISION	
OCD-apporved plan'	OCD-apporved plan '  Printed name: David Plaisance							6	Annroyed by:					
	Printed name: David Plaisance Devid Plaisance Devid Plaisance Difference Title:  V.P. Exploration & Production  F. mail Address:  PETROLEUM ENG				`				i ipproved by:					
Printed name: David Plaisance	Title: V.P. Exploration & Production Title: PETROLEUM ENG	ось-аррог чей рі	<u> </u>		\		3//				3/11/	//_ <b></b>		
	V.P. Exploration & Production	· · · · · · · · · · · · · · · · · · ·	David Plaisa	nce 6	den a	61	Ten on	$\varphi$			5/100	ing		
Title: PFTRAI CLIRA CAMPAGE		Title:		VDE	voloration p	Drod.	crion		Title:		L	PFT	ROI FURE CALOUR	
	dplaisance@paladinenergy.com AU5 0 4 2005 Expiration Date:	E-mail Address:		V.F. E	Aproration &	. 1000	CATOR							
dplaisance@paladinenergy.com AUG 0 4 2005 Expiration Date:		7		dplaisanc	e@paladi	nene	ergy.com		Expiration Date:					
	Conditions of Approval.							Conditions of Approval: Attached						

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

	VV	CLL L	CATIO	N AND ACK	EAGE DEDIC	ATION PLA	1	
			<sup>2</sup> Pool Code -62360	97467	Ree	در ا		
ode				<sup>5</sup> Property	Name		6 W	ell Number
761				Reeves	26			3 SWD
0.			····	8 Operator	Name		9	Elevation
) [				Paladi	n Energy Corp.			3860'
			*****	<sup>10</sup> Surface	Location	····· <u></u> ·		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
26	18-S	35-E		660	South	1980	East	Lea
		11 Bo	ottom Ho	le Location I	f Different Fron	n Surface		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>13</sup> Joint or	r Infill 14 Co	onsolidation	Code 15 Or	der No.				
	D25-0313  ode 7  o.  Section 26	PI Number D25-03136 Ode 7 6 O.  Section Township 26 18-S  Section Township	PI Number 025-03136 ode 7 oo.  Section Township Range 26 18-S 35-E 11 Bc Section Township Range	PI Number 2 Pool Code	PI Number 2 Pool Code 62360 Property Reeves 8 Operator Paladi 10 Surface Section 18-S 35-E Lot Idn Feet from the 660  11 Bottom Hole Location I Section Township Range Lot Idn Feet from the	PI Number 2 Pool Code Record R	PI Number 2 Pool Code 2 Recycles 3 Pool Name Reeves 26  o. Section Township Range 1 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the South 1980  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the North/South lin	Section Township Range Lot Idn Feet from the South Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line East/West line East/West line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		Sec 26, T18S, 35E	<sup>17</sup> OPERATOR CERTIFICATION
			I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief. Signature
			David Plasiance Printed Name
			VP Exploration & Production  Title
			7/21/2006
			Date
			18
			<sup>18</sup> SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
	Reeves 26 -3 SWD		Signature and Seal of Professional Surveyor:
	660 FSL, 1980 FWL		
	•		
			Certificate Number