

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ Property Code 11400 29919		³ API Number 30-025-29646
⁵ Property Name C.H. WEIR 'A'		⁶ Well No. 18

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
I	12	20S	37E		2310	SOUTH	660	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 WEIR BLINEBRY EAST					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P Add	¹² Well Type Code O	¹³ Rotary or C.T. -	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3555' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 7212'	¹⁸ Formation BLINEBRY	¹⁹ Contractor	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15	11-3/4	42	1420	1100	CIRC
11	8-5/8	32	4000	1700	CIRC
7-7/8	5-1/2	15.5	7210	1700	CIRC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE BLINEBRY RESERVOIR, AND DOWNHOLE COMMINGLE BLINEBRY PRODUCTION WITH THE MONUMENT TUBB & SKAGGS DRINKARD. (ORDER # HOB-0147 ATTACHED).

A PIT WILL NOT BE USED FOR THIS PLUGBACK. A STEEL FRAC TANK WILL BE UTILIZED.

THE INTENDED PROCEDURE, CURRENT AND PROPOSED WELLBORE DIAGRAMS, AND TBG LANDING DETAILS, ARE ATTACHED FOR YOUR APPROVAL.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Adding

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Denise Pinkerton*

Printed Name Denise Pinkerton

Title Regulatory Specialist

Date 7/21/2006

Telephone 432-687-7375

OIL CONSERVATION DIVISION

Approved By: *[Signature]*

Title:

AUG 04 2006

PETROLEUM ENGINEER

Approval Date:

Expiration Date:

Conditions of Approval:
Attached ☐

CH Weir A #18
API #30-025-29646
2310' FSL & 660' FEL
S12, T20S, R37E
Weir Blinebry East
Lea County, New Mexico

7/18/2006

PROCEDURE

Use 8.6 ppg brine water.

1. Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.
2. MIRU Key PU & RU. POOH w/ rods and pump (see tbg detail). Install BOP's & EPA equipment. Test BOP when possible. POOH w/ 2-7/8" production tbg (see tbg detail). Assess condition of rods and tbg while POOH and send in for inspection if necessary.
3. PU 4-3/4" bit & 2-7/8" WS to 6310'. POOH & LD bit.
4. RIH w/ 5-1/2" 10K Composite BP & Pkr on 2-7/8" WS. Set 10K Composite BP @ 6300'. PU 1 jnt and set Pkr. Load and test csg to 500 psi. Load and test Composite BP to 1000 psi. Release pkr and POOH.
5. MIRU WL. Shoot squeeze perfs @ 6210' and 5610'. POOH & RD WL.
6. RIH w/ 5-1/2" Pkr on WS to +/- 6100'. Establish injection rate into squeeze perfs @ 6210' and monitor for communication on BS. POOH & LD pkr.
7. RIH w/ 5-1/2" CICR on WS and set @ 6100'. Pump 100 sxs of Class C cement and circulate up backside (90% of annulus volume to upper squeeze perfs). Sting out of CICR and POOH w/ stinger. SION.
8. RIH w/ 5-1/2" pkr w/ on/off tool on WS to 5400'. Set pkr and load and test BS to 500 psi. Establish injection rate into squeeze perfs @ 5610' & assess whether perfs can be squeezed. Squeeze perfs if necessary to 2000 psi. Release pkr and POOH.
9. PU & RIH w/ 4-3/4" bit and 6 drill collars on WS. Drill out cement across perfs @ 5610', CICR @ 6100', and cement to 6300'. Test casing to 500 psi. POOH w/ bit and drill collars.
10. MIRU WL. RIH & conduct CCL/CBL from 6300' to 5550' tied back to Dresser Atlas Compensated Neutron log dated 4/3/86. Fax log to engineer to assess cement bond. RIH w/ WL set Composite BP and set @ 6190'. RIH & perforate the following intervals with 3-1/8" slick guns loaded w/ 2 JSPF, 120 degree phasing and 23 gram charges tied back to Dresser Atlas Compensated Neutron log dated 4/3/86. RD Baker Atlas WL.

Top Perf	Bottom Perf	Net Feet	Total Holes
5780	5795	15	30
5802	5835	33	66
5845	5855	10	20
5874	5880	6	12
5885	5890	5	10
5894	5899	5	10
5910	5920	10	20
5930	5953	23	46
5960	5980	20	40

11. RIH w/ 5-1/2" treating packer w/ on/off tool and profile on 2-7/8" WS. Test 2-7/8" WS to 8400 psi while RIH. Set treating pkr @ 6100'. Test Composite BP @ 6190' to 8000 psi. Release pkr and PUH to 5650'. Set pkr & load and test BS to 500 psi.
12. MIRU DS. Acidize perfs w/ 3,500 gals 15% NEFE HCl acid w/ mutual solvent at a max rate of 6 BPM & 5000 psi surface pressure dropping 350 1.3 SG 7/8" ball sealers spaced evenly throughout job. Displace acid w/ 8.6# brine to top perf. Record ISIP, 5, and 10 SIP. RD DS.
13. SI well for 2 hrs for acid to spend. RU swab and swab back load before SION if possible. Record volumes, pressures, & fluid levels. Discuss results with Engineering.
14. MI & RU slickline unit. Install lubricator and pressure test to 2000 psi. GIH with BHP bomb with 3000 psi element and 72 hour clock to pkr. Suspend bomb in pkr. Leave well SI for a minimum of 24 hrs. Remove bomb & RD SL.
15. Release pkr and POOH. LD pkr.
16. PU & RIH w/ 5-1/2" frac pkr w/ on/off tool and profile on 3-1/2" frac string testing to 8500 psi while RIH. Set pkr @ 5650'. Load and test BS to 500 psi. Prepare well to be flowed back after frac.
17. MIRU DS. Frac well down 3-1/2" tubing at 35 BPM w/ 73,000 gals of 50 Quality WF145 Foam, and 193,250 lbs. 16/30 mesh Jordan. PropNet will be pumped with the last 33,000 lbs 16/30. Max treating pressure 8500 psi. Pump job as follows:
 - Pump 7,000 gal 50 Quality WF145 pad
 - Pump 1,000 gal 50 Quality WF145 pad containing .5 PPG 16/30 mesh Jordan
 - Pump 5,000 gal 50 Quality WF145 pad
 - Pump 1,500 gal 50 Quality WF145 pad containing 1 PPG 16/30 mesh Jordan
 - Pump 5,000 gal 50 Quality WF145 pad
 - Pump 1,500 gal 50 Quality WF145 pad containing 1.5 PPG 16/30 mesh Jordan
 - Pump 7,000 gal 50 Quality WF145 pad

 - Pump 3,000 gal 50 Quality WF145 containing 1 PPG 16/30 mesh Jordan
 - Pump 5,000 gal 50 Quality WF145 containing 2 PPG 16/30 mesh Jordan

Pump 8,000 gal 50 Quality WF145 containing 3 PPG 16/30 mesh Jordan
Pump 8,000 gal 50 Quality WF145 containing 4 PPG 16/30 mesh Jordan
Pump 9,000 gal 50 Quality WF145 containing 5 PPG 16/30 mesh Jordan
Pump 9,000 gal 50 Quality WF145 containing 6 PPG 16/30 mesh Jordan (start
pumping PropNet w/ 2,000 gals left in stage)
Pump 3,000 gal 50 Quality WF145 containing 7 PPG 16/30 mesh Jordan w/ Prop Net

Flush to 5780'. **Do not overflush.** SI well and record ISIP, 5, 10, and 15 minute SIP.
RD DS.

18. Open well and flowback until well cleans up and a stabilized flow rate is obtained.
Report recovered fluid volumes, pressures, and fluid levels.
19. Release frac pkr and POOH with frac string. LD frac pkr and frac string.
20. PU and RIH w/ 4-3/4" bit on 2-7/8" WS to 6190'. Drill out Composite BP's @ 6190' & 6300'. RIH to 6914' (PBTD). POOH & LD bit.
21. RIH w/ 2-7/8" production tbg & hang off as per ALS recommendation. NDBOP NUWH.
RIH w/ pump and rods as per ALS.
22. RD Key PU & RR. Turn well over to production. Contact Lease Operator and inform them that the well is ready for operation.

Engineer - Keith Lopez
432-687-7120 Office
432-631-3281 Cell
432-661-6156 Home

Well: C.H. Weir A #18

Field: Skaggs / Monument

Reservoir: Drinkard / Tubb

Location:

2310' FSL & 660' FEL
Section: 12 (NE/4 SE/4)
Township: 20S
Range: 37E Unit: I
County: Lea State: NM

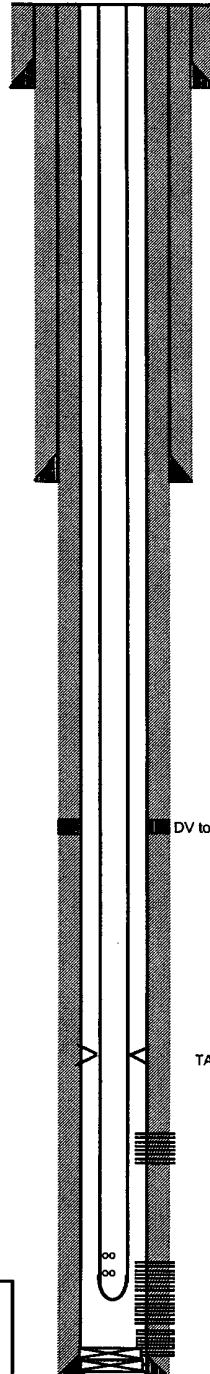
Elevations:

GL: 3555
KB: 3568
DF: 3567

Log Formation Tops

Rustler	1408
Salt	1530
Yates	2712
Seven Rivers	2960
Queen	3550
Grayburg	3750
San Andres	3950
Glorieta	5300
Paddock	5550
Blaine	5775
Tubb	6335
Drinkard	6672
Abo	6972

**Current
Wellbore Diagram**



Well ID Info: 428631

Chevron: ID8625
API No: 30-025-29646
L5/L6: L21 / 1300
Spud Date: 3/8/86
Rig Released: 3/22/86
Compl. Date: 4/27/86

Surface Csg: 11 3/4" 42# H-40

Set: @ 1420 w/ 1100 sx class H cmt
Hole Size: 15" TO 1420
Circ: Yes TOC: Surface
TOC By: Circulation (300 sx)

Intermediate Csg: 8 5/8" 32# J-55 LT&C

Set: @ 4000 w/ 1700 sx class H cmt
Hole Size: 11" to 4000
Circ: Yes TOC: Surface
TOC By: Circulation (375 sx)

Initial Completion:

4/86 (Skaggs / Drinkard) sqz 5 1/2 x 8 5/8 annulus w/ 1000 sx
perf (2jspf) 6886, 89, 6906, 12, 18, 21, 29 & 38 ; A/2000 gal 15% NEFE
perf (2jspf) 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76 & 78 ; A/10000 gal 15% NEFE
perf (2jspf) 6674, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, 58, 61 & 64
A/15000 gal 15% NEFE

Subsequent Work

4/87 sqz 5 1/2 in csg 5450-83 w/ 100 sx class H cmt ; C/O : A/2000 gal
15% NEFE 6674-6938 ; 5/90 A/2000 gal 15% NEFE ; 3/92 A/4000 gal
15% NEFE ; 10/92 A/3000 gal 15% NEFE ; 3/93 A/3000 gal 15% NEFE
10/95 (Monument / Tubb) CIBP @ 6600 w/ 35' cmt on top ; perf (2jspf)
6333-37, 6360-63, 6386-98, 6417-19, 6424-45, 6460-70, 6476-84, 6489-92,
6499-6508 & 6516-20 ; A/4000 gal 15% NEFE ; F/75300 gal & 286000# 16/30 sd
6/97 DHC Monument / Tubb & Skaggs Drinkard DO CIBP @
6600 & CO drill & push to 6914 would not go any further ; A/2720 gal 15% NEFE
6674-6914 ; A/2750 gal 15% NEFE 6333-6520

DHC-1485 ; Skaggs Drinkard: oil 61% gas 43%
Monument Tubb: oil 39% gas 57%

DV tool @ 5250

TAC @ 6242.47

Perfs

Status

{ 6333-37, 6360-63, 6386-98, 6417-19, 6424-45 Tubb - open
6460-70, 6476-84, 6489-92, 6499-6508, 6516-20 Tubb - open

{ 6674, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, 58, 61, 64, 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76, 78 Drinkard - open
6886, 89, 6906, 12 Drinkard - open
CIBP pushed to 6914
6918, 21, 29, 38 Drinkard - squeezed

Prod. Csg: 5 1/2" 15.5# J-55 LTC

Set: @ 7210 w/1700sx class H cmt
DV @ 5250

Hole Size: 7 7/8" to 7200
Circ: Yes TOC: Surface

TOC By: Circulation (sqzd before completion)

TD: 7212 COTD: 7212 PBD: 6914

Updated: 2-9-05 by WAYN

By: W.P. Johnson

Well: C.H. Weir A #18

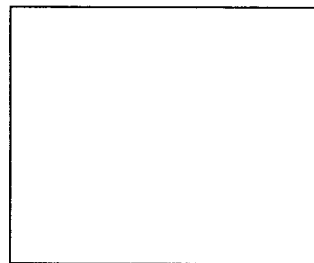
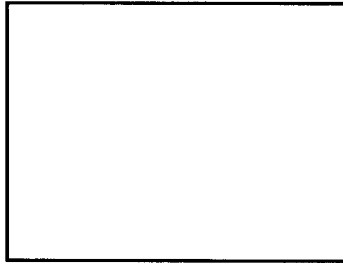
Field: Skaggs/Monument/Weir East

Reservoir: Blinebry/Tubb/Drinkard

Location:
2310' FSL & 660' FEL
Section: 12 (NE/4 SE/4)
Township: 20S
Range: 37E Unit: I
County: Lea State: NM

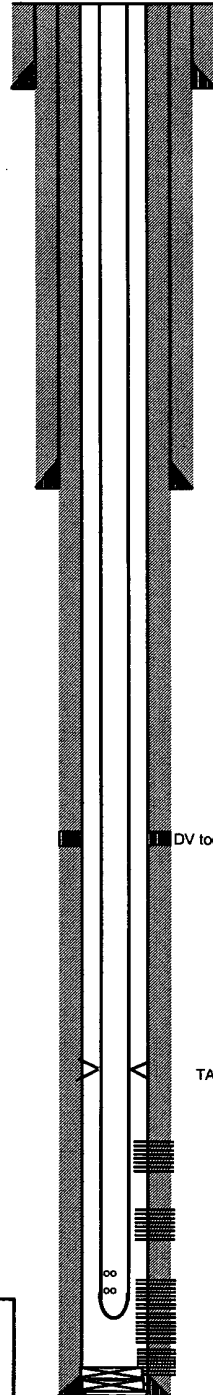
Elevations:
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Log Formation Tops	
Rustler	1408
Salt	1530
Yates	2712
Seven Rivers	2960
Queen	3550
Grayburg	3750
San Andres	3950
Glorieta	5300
Paddock	5550
Blinebry	5775
Tubb	6335
Drinkard	6672
Abo	6972



Prod. Csg: 5 1/2" 15.5# J-55 LTC
Set: @ 7210 w/1700sx class H cmt
DV @ 5250
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Circ: Yes **TOC:** Surface
TOC By: Circulation (sqzd before completion)

**Proposed
Wellbore Diagram**



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Chevno: ID8625
API No: 30-025-29646
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Set: @ 1420 w/ 1100 sx class H cmt
Hole Size: 15" TO 1420
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Intermediate Csg: 8 5/8" 32# J-55 LT&C
Set: @ 4000 w/ 1700 sx class H cmt
Hole Size: 11" to 4000
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DHC-1485 ; Skaggs Drinkard: oil 61% gas 43%
Monument Tubb: oil 39% gas 57%

DV tool @ 5250

TAC @ 6242.47

Perfs	Status
5780-5980	Blinebry - open
6333-37, 6360-63, 6386-98, 6417-19, 6424-45	Tubb - open
6460-70, 6476-84, 6489-92, 6499-6508, 6516-20	Tubb - open
6674, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, Drinkard - open	
6761, 64, 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76, Drinkard - open	
6886, 89, 6906, 12	Drinkard - open
CIBP pushed to 6914	
6918, 21, 29, 38	Drinkard - squeezed

TD: 7212 COTD: 7212 PBD: 6914

Updated: 2-9-05 by WAYN

By: W.P. Johnson

Tubing Landing Details

[illegible]

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29646
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CH Weir A
8. Well Number 18
9. OGRID Number 4323
10. Pool name or Wildcat Weir Blinebry East

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter **I** : **2310** feet from the **South** line and **660** feet from the **East** line
Section **12** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3555' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDON ☐	P AND A ☐
CHANGE PLANS ☐	CASING/CEMENT JOB ☐
MULTIPLE COMPL ☐	OTHER: ☐
OTHER: DHC Monument Tubb/Weir Blinebry East/Skaggs Drinkard ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5780'-5980'), MONUMENT TUBB (PERFS 6333'-6520'), AND SKAGGS DRINKARD (6674'-6912') IN THE CAPTIONED WELL. CURRENTLY, PRODUCTION FROM THE TUBB AND DRINKARD ARE DHC. ADDING THE BLINEBRY WILL SIGNIFICANTLY INCREASE PRODUCTION RATES. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC Order No. HOB-0147

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kate Lopez TITLE PETR. ENGINEER DATE 05/23/2006

Type or print name For State Use Only E-mail address: _____ Telephone No. _____

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 13 2006
Conditions of Approval (if any): _____

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

CH Weir A #18
2310' FSL & 660' FEL, Unit Letter I
Section 12, T20S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Weir A #15

(63800) East Weir Blinebry (Oil)
(47090) Monument Tubb (Gas)
(57000) Skaggs Drinkard (Oil)

Perforated Intervals (Wellbore diagrams attached)

Blinebry (5780'-5980')
Tubb (6333'-6520')
Drinkard (6674'-6912')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method (Based on Cum Percentage)</u>
Blinebry	8		15	Remaining production after grossed up
Tubb	3.5		83	Current Test portion of allocation factors
Drinkard	14.5		68	Current Test portion of allocation factors
Totals	26	0	166	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	30.00		9.00	Calculated using above production volumes.
Tubb	14.00		50.00	Calculated using above production volumes.
Drinkard	56.00		41.00	Calculated using above production volumes.
Totals	100.00	0.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

Well: C.H. Weir A #18

Field: Skaggs / Monument

Reservoir: BlinebryDrinkard / Tubb

Location:
 2310' FSL & 660' FEL
 Section: 12 (NE/4 SE/4)
 Township: 20S
 Range: 37E Unit: I
 County: Lea State: NM

Elevations:
 GL: 3555
 KB: 3568
 DF: 3567

Log Formation Tops

Rustler	1408
Salt	1530
Yates	2712
Seven Rivers	2980
Queen	3550
Grayburg	3750
San Andres	3950
Glorieta	5300
Paddock	5550
Blinebry	5775
Tubb	6335
Drinkard	6672
Abo	6972

TUBING DETAIL - 2/14/05**RKB correction:**

196 lbs - 2 7/8" 6.5# J-55 eue-8-rd tbg (6233.62)
 1 5 1/2" TAC (2.70)
 17 lbs - 2 7/8" 6.5# J-55 eue-8-rd tbg (542.36)
 1 2 7/8" IPC 6.5# J-55 eue-8-rd (33.36)
 1 2 7/8" SN (1.10) new 10/29/02
 1 2 7/8" perf sub 6.5# J-55 eue-8-rd (4.10)
 1 2 7/8" MAJT w/BPOB 6.5# J-55 eue-8-rd (31.25)

SN @ 6813.44 TAC @ 6236.62
 EOT @ 6848.69

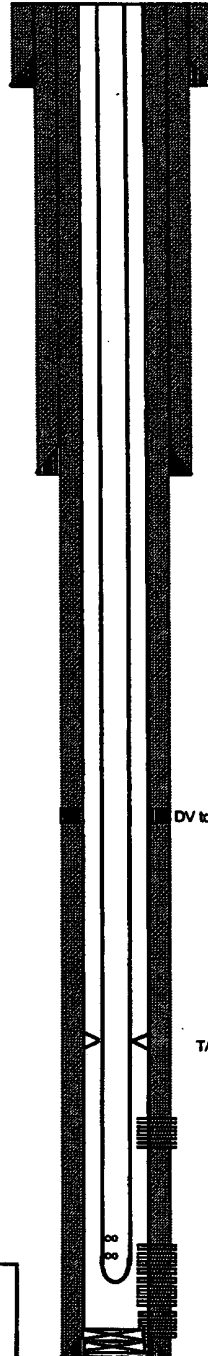
Rod Detail: 2/14/05

1 1 1/4" x 22' Polish Rod w/8' Liner
 1 7/8" x 8' Pony Rod D
 91 7/8" x 25' rods D (2275)
 175 3/4" x 25' rods D (4375)
 4 1 1/2" sinker bars (100)
 1 7/8" x 8' Pony sub guided D
 1 25-125-RHBC-16-4 -9 EGEN-101 FT

pump 7' off bottom

Prod. Csg: 5 1/2" 15.5# J-55 LTC
Set: @ 7210 w/1700sx class H cmt
 DV @ 5250
Hole Size: 7 7/8" to 7200
Circ: Yes **TOC:** Surface
TOC By: Circulation (sqzd before completion)

Current
Wellbore Diagram

**Well ID Info: 428631**

Cheveno: ID8625
 API No: 30-025-29646
 L5/L6: L21 / 1300
 Spud Date: 3/8/86
 Rig Released: 3/22/86
 Compl. Date: 4/27/86

Surface Csg: 11 3/4" 42# H-40
Set: @ 1420 w/ 1100 sx class H cmt
Hole Size: 15" TO 1420
Circ: Yes **TOC:** Surface
TOC By: Circulation (300 sx)

Intermediate Csg: 8 5/8" 32# J-55 LT&C

Set: @ 4000 w/ 1700 sx class H cmt
Hole Size: 11" to 4000
Circ: Yes **TOC:** Surface
TOC By: Circulation (375 sx)

Initial Completion:

4/86 (Skaggs / Drinkard) sqz 5 1/2 x 8 5/8 annulus w/ 1000 sx
 perf (2japf) 6888, 89, 6908, 12, 18, 21, 29 & 38; A/2000 gal 15% NEFE
 perf (2japf) 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76 & 78; A/10000 gal 15% NEFE
 perf (2japf) 6874, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, 58, 61 & 64
 A/15000 gal 15% NEFE

Subsequent Work

4/87 sqz 5 1/2 in csg 5450-83 w/ 100 sx class H cmt; C/O; A/2000 gal
 15% NEFE 6874-6838; 5/90 A/2000 gal 15% NEFE; 3/92 A/4000 gal
 15% NEFE; 10/92 A/3000 gal 15% NEFE; 3/93 A/3000 gal 15% NEFE
 10/95 (Monument / Tubb) CIBP @ 6800 w/ 35' cmt on top; perf (2japf)
 6333-37, 6360-63, 6386-88, 6417-19, 6424-45, 6460-70, 6476-84, 6489-92,
 6499-6508 & 6516-20; A/4000 gal 15% NEFE; F/75300 gal & 286000# 18/30 sd
 6/97 DHC Monument / Tubb & Skaggs Drinkard DO CIBP @
 6800 & CO drill & push to 6914 would not go any further; A/2720 gal 15% NEFE
 6874-6914; A/2750 gal 15% NEFE 6333-6520

DHC-1485; Skaggs Drinkard: oil 61% gas 43%
 Monument Tubb: oil 39% gas 57%

DV tool @ 5250

TAC @ 6242.47

Perfs	Status
6333-37, 6360-63, 6386-88, 6417-19, 6424-45	Tubb - open
6460-70, 6476-84, 6489-92, 6499-6508, 6516-20	Tubb - open

6874, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, 68, 74, 76, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000	Drinkard - squeezed
--	---------------------

TD: 7212 COTD: 7212 PBTD: 6914

Updated: 2-9-05 by WAYN

By: W.P. Johnson

Well: C.H. Weir A #18

Field: Skaggs / Monument

Reservoir: Blinebry/Tubb/Drinkard

Location:
 2310' FSL & 660' FEL
 Section: 12 (NE/4 SE/4)
 Township: 20S
 Range: 37E Unit: I
 County: Lea State: NM

Elevations:

GL: 3555
 KB: 3568
 DF: 3567

Log Formation Tops

Rustler	1408
Salt	1530
Yates	2712
Seven Rivers	2960
Queen	3550
Grayburg	3750
San Andres	3950
Glorieta	5300
Paddock	5550
Blinebry	5775
Tubb	6335
Drinkard	6672
Abo	6972

TUBING DETAIL - 2/14/05**RKB correction:**

196 lbs - 2 7/8" 6.5# J-55 eue-8-rd tbg (6233.92)
 1 5 1/2" TAC (2.70)
 17 lbs - 2 7/8" 6.5# J-55 eue-8-rd tbg (542.38)
 1 2 7/8" IPC 6.5# J-55 eue-8-rd (33.36)
 1 2 7/8" SN (1.10) new 10/29/02
 1 2 7/8" perf sub 6.5# J-55 eue-8-rd (4.10)
 1 2 7/8" MAJT w/BPOB 6.5# J-55 eue-8-rd (31.25)

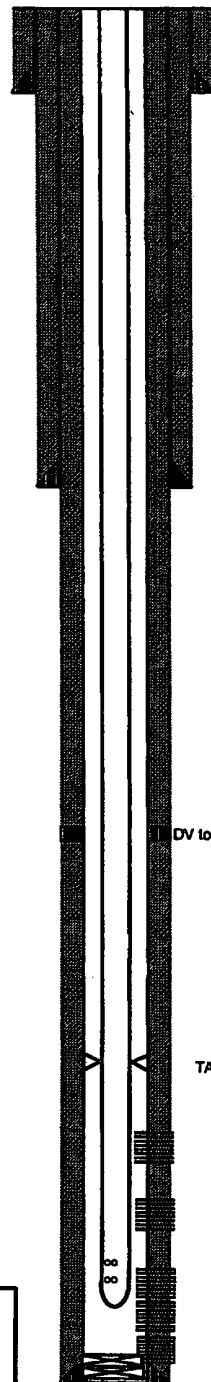
SN @ 6813.44 TAC @ 6236.62
 EOT @ 6848.69

Rod Detail: 2/14/05

1 1 1/4" x 22' Polish Rod w/8' Liner
 1 7/8" x 8' Pony Rod D
 91 7/8" x 25' rods D (2275)
 175 3/4" x 25' rods D (4375)
 4 1 1/2" sinker bars (100)
 1 7/8" x 8' Pony sub guided D
 1 25-125-RHBC-16-4 -8 EGEN-101 FT

pump 7' off bottom

Prod. Csg: 5 1/2" 15.5# J-55 LTC
Set: @ 7210 w/1700sx class H cmt
 DV @ 5250
Hole Size: 7 7/8" to 7200
Circ: Yes **TOC:** Surface
TOC By: Circulation (sqzd before completion)

Proposed Wellbore Diagram**Well ID info: 428631**

Chevno: ID8625
 API No: 30-025-29646
 L5/L6: L21 / 1300
 Spud Date: 3/8/86
 Rig Released: 3/22/86
 Compl. Date: 4/27/86

Surface Csg: 11 3/4" 42# H-40

Set: @ 1420 w/ 1100 sx class H cmt
 Hole Size: 15" TO 1420
 Circ: Yes **TOC:** Surface
TOC By: Circulation (300 sx)

Intermediate Csg: 8 5/8" 32# J-55 LT&C

Set: @ 4000 w/ 1700 sx class H cmt
 Hole Size: 11" to 4000
 Circ: Yes **TOC:** Surface
TOC By: Circulation (375 sx)

Initial Completion:

4/86 (Skaggs / Drinkard) sqz 5 1/2 x 8 5/8 annulus w/ 1000 sx
 perf (2japf) 6886, 89, 6906, 12, 18, 21, 29 & 38 : A/2000 gal 15% NEFE
 perf (2japf) 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76 & 78 : A/10000 gal 15% NEFE
 perf (2japf) 6874, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, 58, 61 & 64
 A/15000 gal 15% NEFE

Subsequent Work

4/87 sqz 5 1/2 in csg 5450-83 w/ 100 sx class H cmt ; C/O : A/2000 gal
 15% NEFE 6674-6938 ; 5/89 A/2000 gal 15% NEFE ; 3/92 A/4000 gal
 15% NEFE ; 10/92 A/3000 gal 15% NEFE ; 3/93 A/3000 gal 15% NEFE
 10/95 (Monument / Tubb) CIBP @ 6600 w/ 35' cmt on top ; perf (2japf)
 6333-37, 6380-63, 6386-98, 6417-18, 6424-45, 6460-70, 6476-84, 6489-92,
 6499-6508 & 6516-20 ; A/4000 gal 15% NEFE ; F/75300 gal & 286000# 18/30 sd
 6/97 DHC Monument / Tubb & Skaggs Drinkard DO CIBP @
 6800 & CO drill & push to 6914 would not go any further ; A/2720 gal 15% NEFE
 6674-6914 ; A/2750 gal 15% NEFE 6333-6520

DHC-1485 ; Skaggs Drinkard: oil 61% gas 43%

Monument Tubb: oil 39% gas 57%

DV tool @ 5250

TAC @ 6242.47

Perfs	Status
5780-5980	Blinebry - open
6333-37, 6380-63, 6386-98, 6417-18, 6424-45	Tubb - open
6460-70, 6476-84, 6489-92, 6499-6508, 6516-20	Tubb - open
6674, 86, 93, 95, 98, 6701, 26, 34, 38, 44, 53, 56, Drinkard - open	
6781, 64, 6835, 39, 42, 44, 54, 57, 65, 68, 74, 76, Drinkard - open	
6886, 89, 6906, 12, Drinkard - open	
CIBP pushed to 6914	
6918, 21, 29, 38	Drinkard - squeezed

TD: 7212 COTD: 7212 PBTD: 6914

Updated: 2-9-05 by WAYN

By: W.P. Johnson

Unit G	Blinebry		Tubb		Drinkard	
	Oil Cum	Gas Cum	Oil Cum	Gas Cum	Oil Cum	Gas Cum
CH Weir A #11			0.025	2.5	0.052	1.4
CH Weir A #12	0.019	0.385			0.156	3.375
CH Weir A #13			0.017	5.507		
Totals	0.019	0.385	0.042	8.007	0.208	4.775

Unit O	Blinebry		Tubb		Drinkard	
	Oil Cum	Gas Cum	Oil Cum	Gas Cum	Oil Cum	Gas Cum
MB Weir B #9	0.125	0.671			0.099	2.144
MB Weir B #13Y			0.03	0.437	0.06	1.144
Totals	0.125	0.671	0.03	0.437	0.159	3.288

Unit P	Blinebry		Tubb		Drinkard	
	Oil Cum	Gas Cum	Oil Cum	Gas Cum	Oil Cum	Gas Cum
MB Weir B #10	0.102	0.7	0.038	1.582	0.08	0.271
Totals	0.102	0.7	0.038	1.582	0.08	0.271

Total

Average Total (3 40's)

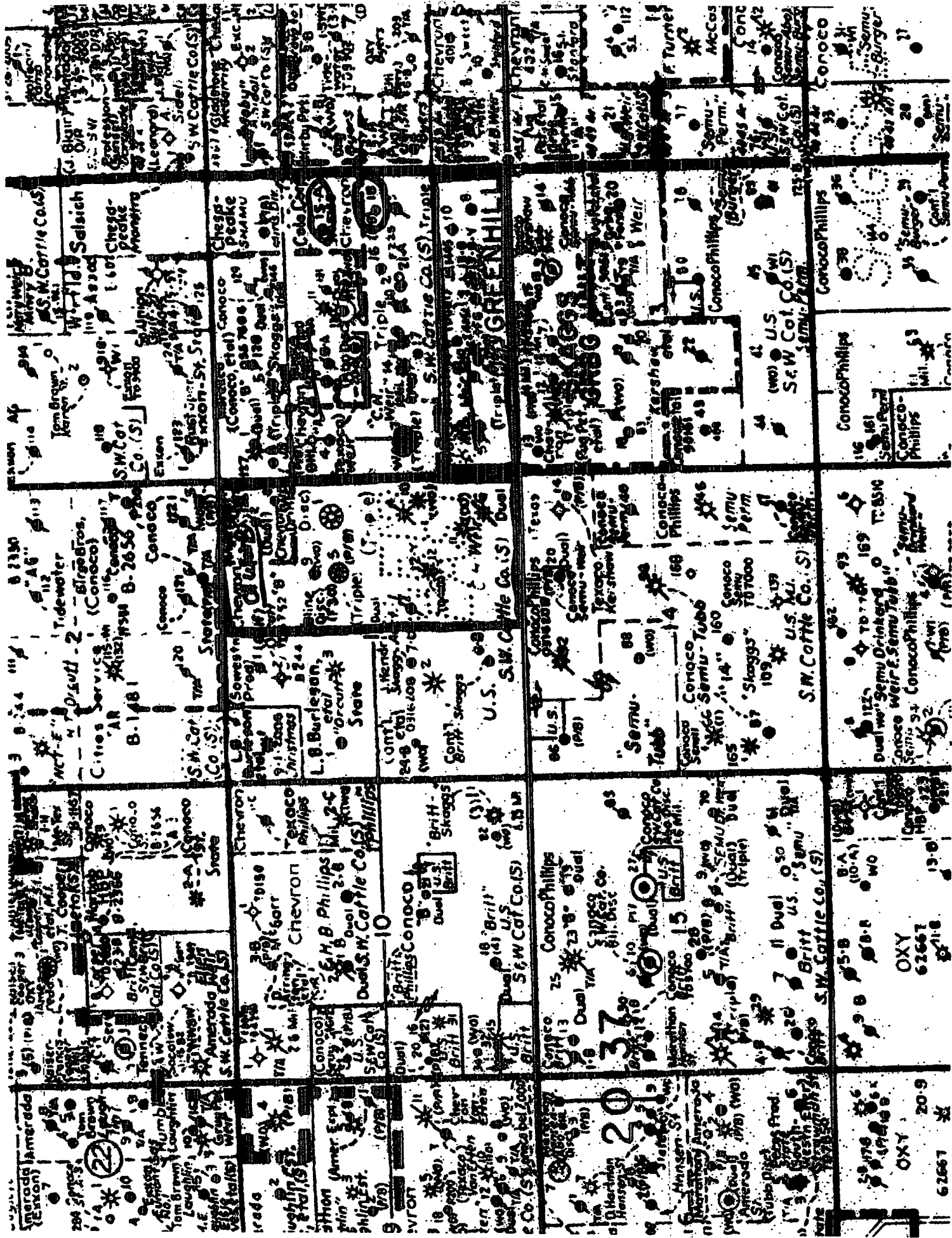
Formation Percent of

Average Cum

	Blinebry		Tubb		Drinkard	
	Oil Cum	Gas Cum	Oil Cum	Gas Cum	Oil Cum	Gas Cum
	0.246	1.756	0.11	10.026	0.447	8.334
	0.082	0.585	0.037	3.342	0.149	2.778
	30%	9%	14%	50%	56%	41%

Total Oil 0.268

Total Gas 6.705



District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29646	² Pool Code 63800	³ Pool Name Weir Blinberry East
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 18
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3555' GL

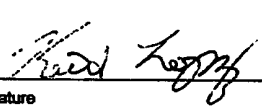
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	20S	37E		2310	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

12				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Keith Lopez Printed Name Petr. Engineer Title May 23, 2006
			18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor: Certificate Number	
			#18 660' 2310'	

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29646	² Pool Code 47090	³ Pool Name Monument Tubb
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 18
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3555' GL

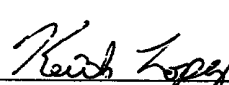
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	12	20S	37E		2310	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

12 #18 660' 2310'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Keith Lopez Printed Name Petr. Engineer Title May 23, 2006
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor:
	Certificate Number

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Energy, Minerals & Natural Resources Department

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Santa Fe, NM 87505

Submit to Appropriate District Office
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29646	² Pool Code 57000	³ Pool Name Skaggs Drinkard
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 18
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3555' GL

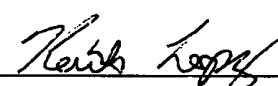
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	20S	37E		2310	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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12				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Keith Lopez Printed Name Petr. Engineer Title May 23, 2006
			18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor: Certificate Number	
			