Office <u>District I</u>		Form C-103
	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-34642
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		N/A
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Kool
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 1
2. Name of Operator Capataz Ope	rating, Inc	9. OGRID Number 3659
3. Address of Operator PO Box 1		10. Pool name or Wildcat
4. Well Location	111 17102	Blinebry Oil & Gas, House; Tubb, Drinkard
l .	660 feet from the North line and 1	feet from the East line
Section 14	Township 20S Range 38E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application o	3572 GR	
	aterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	= 1	IILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB 🐪 🔲
OTHER.	OTHER:	П
OTHER:		1 1
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and rk). SEE RULE 1103. For Multiple Completions: A	
13. Describe proposed or comp of starting any proposed we or recompletion.	rk). SEE RULE 1103. For Multiple Completions: A	
13. Describe proposed or comp of starting any proposed we or recompletion.02/11/2006 Re-perforated same I	rk). SEE RULE 1103. For Multiple Completions: A Drinkard interval: 6983-7037 w/4 JSPF.	
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