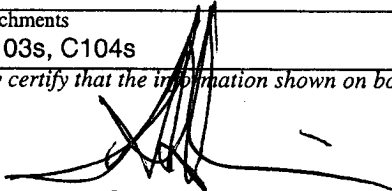


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-34642
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Kool
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER ☐		
2. Name of Operator Capataz Operating, Inc		8. Well No. 1
3. Address of Operator PO Box 10549 Midland, TX 79702		9. Pool name or Wildcat Blinebry Oil & Gas; House; Tubb; Drinkard
4. Well Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 06/18/1999	11. Date T.D. Reached 07/02/1999	12. Date Compl. (Ready to Prod.) 09/28/2001
13. Elevations (DF& RKB, RT, GR, etc.) 3572 GR		14. Elev. Casinghead 3572
15. Total Depth 7760	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry Oil & Gas (6660) House; Tubb (78760) House; Drinkard (33250)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24#	1617
5-1/2	17#	7760
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8
BOTTOM	SACKS CEMENT	DEPTH SET
		5910
	SCREEN	PACKER SET
		5848
26. Perforation record (interval, size, and number) Blinebry: 5970-6100' 1 JSPF (previously completed) Tubb: 6740-6777' 1 JSPF (new perfs) Drinkard: 6983-7037' 1 JSPF (previously behind plug)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5970-6100 4K gals 20%, 33K gals gel + 66.5K# sd 6983-7037 5K gals 15% NEFE
28. PRODUCTION		
Date First Production 09/28/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test	Hours Tested	Choke Size
	24	
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	10	60
Water - Bbl.	Gas - Oil Ratio	
28	6000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
36.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Capataz
30. List Attachments C102, C103s, C104s		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name H Scott Davis
E-mail Address Capataz1@sbcglobal.net		Title Agent
		Date 07/26/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4097	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4260	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5998	T. Gr. Wash	T. Morrison	T.
T. Tubb 6527	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7136	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology