

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36745 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER _____ 2. Name of Operator Capataz Operating, Inc 3. Address of Operator PO Box 10549 Midland, TX 79702 4. Well Location Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County				7. Lease Name or Unit Agreement Name Big Kick 8. Well No. 1 9. Pool name or Wildcat House; Blinebry South, Tubb, Drinkard							
10. Date Spudded 12/03/2004 15. Total Depth 7800		11. Date T.D. Reached 12/18/2004 16. Plug Back T.D. 7800		12. Date Compl. (Ready to Prod.) 08/05/2005 17. If Multiple Compl. How Many Zones? 3							
13. Elevations (DF& RKB, RT, GR, etc.) 3552 GR		14. Elev. Casinghead 3552		18. Intervals Drilled By X							
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run				22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8	24#	1640	12-1/2	775 sx							
5-1/2	17#	7800	7-7/8	1550 sx							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
26. Perforation record (interval, size, and number) Blinebry: 6036-39, 6042-46, 6093-95, 6100-03 w/4 JSPF Tubb: 6705-12, 6717-25, 6741-44, 6751-59, 6796-6802 w/4 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6036-6103</td> <td>6K gals acid, 60K gel & 120K # sd</td> </tr> <tr> <td>6705-6802</td> <td>5K gals acid, 92.5K gel & 122K # sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6036-6103	6K gals acid, 60K gel & 120K # sd	6705-6802	5K gals acid, 92.5K gel & 122K # sd
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28. PRODUCTION											
Date First Production 08/06/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
	24			17	175						
Water - Bbl.	Gas - Oil Ratio										
33	10,294										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Capataz						
30. List Attachments C102s, C103s, C104s											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2852	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4278	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6032	T. Gr. Wash	T. Morrison	T.
T. Tubb 6528	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6819	T. Bone Springs	T. Entrada	T.
T. Abo 7090	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology