

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM 14812		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other <u>Downhole Commingle</u>			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Capataz Operating, Inc.			7. Unit or CA Agreement Name and no.		
3. Address P.O. Box 10549, Midland TX 79702			8. Lease Name and Well No. PLOWBOY FED 1		
3.a Phone No. (Include area code) (432)620-8820			9. API Well No. 30-025-36962		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2275' FSL & 2310' FEL, Unit J, Sec 35, T 19S, R 38E At top prod. interval reported below 2275' FSL & 2310' FEL, Unit J, Sec 35, T 19S, R 38E At total depth 2275' FSL & 2310' FEL, Unit J, Sec 35, T 19S, R 38E			10. Field and Pool, or Exploratory House; Blinebry Tubb Drinkard		
			11. Sec., T., R., M., on Block and Survey or Area 14, T20S, R38E		
			12. County or Parish Lea		
			13. State NM		
14. Date Spudded 12/27/2004		15. Date T.D. Reached 01/13/2005	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/09/2005		
17. Elevations (DF, RKB, RT, GL)* 3593' GR					
18. Total Depth: MD 7800' TVD		19. Plug Back T.D.: MD 7211' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	338'		435 sx		0', circ	
12-1/4"	8-5/8"	24#	0	1636'		750 sx		0', circ	
7-7/8"	5-1/2"	17#	0	7808'		1660 sx		1717'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5911'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) House; Blinebry South	5877'	6555'	5996 - 6181'			Open
B) House; Tubb	6555'	6876'	6714 - 6780'			Open
C) House; Drinkard	6876'	7170'	7027 - 7106'			Open
D) House; Abo	7170'		7612 - 7639'			PB

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6714 - 6780'	Acidize 3500 gals 15%, Frac 78k gals gel + 122k# 20/40 sand
7027 - 7106'	Acidize 2000 gals 20%, Frac 47k gals gel + 81k# 20/40 sand
7492 - 7639'	Acidize 3000 gals 15%, 4000 gals 20% NeFe, 11000 gals 28% SXE

ACCEPTED FOR RECORD

AUG 17 2006

LES BABYAK
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/9/05		24	→	8	42	42	35.5		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				5185	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/9/05		24	→	1	6	6	35.5		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→				6000	Producing	

28b. Production - Interval C

Date First Produced 8/9/05	Test Date 24	Hours Tested 24	Test Production →	Oil BBL 1	Gas MCF 7	Water BBL 4	Oil Gravity Corr. API 35.5	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio 7000	Well Status Producing	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL 0	Gas MCF 0	Water BBL 0	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status Plugged Back	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) H. Scott DavisTitle AgentSignature Date 07/26/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.