	istrict State of New Me	wigo	
Submit 3 Copies to Approriate Di Office	Energy, Minerals and Na		
DISTRICT I	Lifergy, while all and the		FORM C-103
1625 N. French Dr., Hobbs, NM	88240		Revised March 25, 1999
DISTRICT II	OIL CONSERVATION DIVISION		WELL API NO.
811 South First, Artesia, NM 882			30-025-10273
DISTRICT III	<u>INSTRICT III</u> Santa Fe, NM 87505		5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
			6. State Oil & Gas Lease No.
1220 South St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			
DO NOT USE THIS FORM TORT ROTO BALLS TO DRILL OR TO DELLA EN ORTE US DACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well:			EW Walden
			0. 17/ 13/
2. Name of Operator			8. Well No. 5
Apache Corporation 3. Address of Operator			9. Pool name or Wildcat
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 (918) 491-4957			
4. Well Location			
Unit Letter	L : 1880 Feet From The South	Line and 660	Feet From The WeSt Line
Section	15 Township 22S Range 3	7E nmpn	A Lea county
	10. Elevation (Show whether DF, RKB,	RT, GR, etc.)	
3409' DF			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
Perform Remedial Work Plug and Abandon Remedial Work Altering Casing			
Temporarily Abandon Change Plans Commence Dril		lling Operations III Plug and Abandonment	
Pull or Alter Casing Casing Test an		d Cement Job	
Other		Other	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/2/2022	and the set of the left of the said in the ball in the set of		
4/3/2003			
	Run CBL/CCL/GR from 2500-3840'. TOC @ 2850'. Shoot squeeze		ze holes @ 2800'.
	Obtain circulation out bradenhead.		
4/4/2003	Circulate 8-5/8" annulus clean. RIH w/ retainer on 2-3/8" tbg. Test tbg @ 2500 psi. Retainer set @ 2745'.		
		C C	
4/5/2003	Cement 5-1/2" - 8-5/8" annulus w/ 350 sx class "C" neat cement thru squeeze holes @ 2800'. Circulate 23		
	sx to pit. Leave 750 psi on bradenhead. Stin		
	si to più Eduto 750 psi on oradonnead. Dun		ors to pre. Wash up pump: 1 on write.
4/7/2003	RIH w/ 4-3/4" bit and six 3-1/2" collars. Dril	l out notoin on an d ague	The send @ 24401 DOM
4/11/2003	KIH W/ 4-5/4 OIT and SIX 5-1/2 Contails. Drin	i out retainer and cen	swab 80 bbls load off 5-1/2" csgr
4/9/2002			a contract of Allo
4/8/2003	RIH w/ retrieving head and SN. Wash sand of	m RBP. Pull up 5 ft.	Swab 80 bbls load off 5-1/2" csg?
	Release RBP. POH.		
			12 000 to C
4/9/2003	RIH w/ 2-3/8" production tbg. SN @ 6106'.		
			Less and the second
4/10-4/11/2003	RU swab unit. Swab tbg dry in 8 runs. Leave	e well SI for pressure	build-up. RD swab unit. Final report
I hereby certify that the inform	nation above is true and complete to the best of my knowledge and belief.		
SIGNATURE	have ladan	ππ.e Sr. Engin	neering Technician DATE 7/22/2003
TYPE OR PRINT NAME	Kara Coday		
(This space for State Use)			
APPROVED BY	THE ANY		AFF MANAGERDATE AUG 1 1 2003
CONDITIONS OF APPROVAL, IF ANY:			

×.