Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 Revised March 25, 1999		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	Revised March 23, 19	99	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-24712	CY		
District III 1220 South St. Francis Dr.			icis Dr.	Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505			7505		Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				:		
	CES AND REPORTS O			7. Lease Name of	or Unit Agreement Name	e:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Brewer	169 017	·/
PROPOSALS.) 1. Type of Well:				Drewer	689 CLTI	U
Oil Well Gas Well	Other					
2. Name of Operator BTA Oil Producers				8. Well No.		
3. Address of Operator				9. Pool name or	Wildcat	
104 S. Pecos, Midland, TX 79701				North Bagley, Pe		
4. Well Location						
Unit Letter A: 560 feet from the North line and 560 feet from the East line						
Section 6 Township 12S Range 33E NMPM Lea County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
4292' GL 4302' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN		idicate N		Report or Other SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	٧ 🗆	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.□	PLUG AND [ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗀	ADAMOONWEN	
OTHER: Plugback and Test ABO	7 Zone	⊠ .	OTHER:		Г	_
12. Describe proposed or completed				ve pertinent dates, i	including estimated date	 . of
starting any proposed work). SE recompilation.	E RULE 1103. For Mul	ltiple Comp	oletions: Attach we	llbore diagram of p	proposed completion or	-
BTA proposes to plugback and t	est the ABO Zone in this	s well as fo	llows			
		s well as lo	nows.			
1. MI & RU PU. ND WH. NU BOP. 2. POH w/prod tbg.						
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3. Set CIBP @ 8600'. Cap w/40' cmt. 4. TIH w/tbg & press test to 500 psi. 5. Spot acid @ 8474'. POH w/tbg. 6. Perforate 8470-74' w/4 JSPF. POH. 7. RIH w/tbg, SN & pkr. Set pkr @ 8620'. 8. Press test pkr to 1000 psi. Breakdown perfs. 9. Swab to evaluate. Acidize.						
6. Perforate 8470-74' w/4 JSPF. POH.						
7. RIH w/tbg, SN & pkr. Set pkr @ 8620'.					S 20 22	ı
 Press test pkr to 1000 psi. Breakdown perfs. Swab to evaluate. Acidize. 				10.7	3 7 90 24	1
10. Swab to evaluate.				(0)		
11. Rel pkr. POH w/tbg & pkr.				10	70°	,
12. RIH w/prod equip. ND BOP	Place on prod.			/12/25	5 280V	
I hereby certify that the information a	bove is true and comple	te to the be	st of my knowledge	and belief.	-15050	
SIGNATURE HM M	Keep	TITLE	Regulatory Adminis	strator	DATE 08/01/2003	_
Type or print name Pam Inskeep				Teleph	none No. 432-682-3753	
(This space for State use)	Α					
4 . ,	, ,)	OC FIEL	D REPRESENTATIV	'E II/STAFF MAN	AGER AUG 1 1 200	