Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	. 30-025-06821
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other DHC	8. Well Number
2. Name of Operator	9. OGRID Number
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487	Multiple
4. Well Location	Marcipie
T. Well Education	Į.
Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and	feet from the line
Section 27 Township 21-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR 3415' CR	, etc.)
Pit or Below-grade Tank Application or Closure	122 120 120 120 120 120
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constr	uction Material
12. Check Appropriate Box to Indicate Nature of Not NOTICE OF INTENTION TO:	ce, Report, or Other Data UBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	IRZEUMENT BEDUBTUE.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	RK ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CASING TEST A	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOB	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT ND
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRESULT OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER:	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT ND give pertinent dates, including estimated date
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER:	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT ND give pertinent dates, including estimated date tach wellbore diagram of proposed completion
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST A CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: As	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT ND give pertinent dates, including estimated date tach wellbore diagram of proposed completion DHC 3733
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER	ALTERING CASING ILLING OPNS. PLUG AND ABANDONMENT ND give pertinent dates, including estimated date tach wellbore diagram of proposed completion DHC 3733 urshall B No. 4 in the Paddock,
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: Marathon Oil Company is planning to downhole commingle the W.S. Marathon Oil	ALTERING CASING ALTERING ALTERIN
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOB OTHER: OTHER: OTHER: OTHER: Marathon Oil Company is planning to downhole commingle the W.S. M Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and it	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PHC 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been	ALTERING CASING ALTERING CASING ALTERING OPNS. ALTERING CASING ABANDONMENT ABA
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: OTHER: Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and it time the Blinebry was produced as a gas well under a non-standard.	ALTERING CASING ALTERING CASING ALLING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PHC 3733 Aurshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Rinebry formations in 1987. At that provation unit (NSP 1460). This unit my that were added. An application for a
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: OTHER: Marathon Oil Company is planning to downhole commingle the W.S. Me Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and it time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebry.	ALTERING CASING ALTERING CASING ALTERING OPNS. ABANDONMENT PLUG AND ABANDONMENT Represent dates, including estimated date tach wellbore diagram of proposed completion PHC 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Clinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a cel Stogner in Santa Fe. An updated C-102
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: OTHER: OTHER: Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michael	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLC 3733 Aurshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a sel Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michanis being sent with this sundry showing the 40 acre unit. I also it since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledge.	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLU 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a bell Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard in Padge and belief. I further certify that any pit or below.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michanis being sent with this sundry showing the 40 acre unit. I also it since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledge.	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLU 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a bell Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard in Padge and belief. I further certify that any pit or below.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michanis being sent with this sundry showing the 40 acre unit. I also it since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledge.	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLU 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a bell Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard in Padge and belief. I further certify that any pit or below.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michanis being sent with this sundry showing the 40 acre unit. I also it since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledge.	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLU 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a bell Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard in Padge and belief. I further certify that any pit or below.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OTHER: OTHER: OTHER: The proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M. Blinebry, and Drinkard formations. An application letter has been fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blinebronon-standard 40 acre proration unit has been filed with Mr. Michanis being sent with this sundry showing the 40 acre unit. I also it since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledge.	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT River pertinent dates, including estimated date tach wellbore diagram of proposed completion PLU 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Blinebry formations in 1987. At that proration unit (NSP 1460). This unit by that were added. An application for a bell Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard in Padge and belief. I further certify that any pit or below.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blineb non-standard 40 acre proration unit has been filed with Mr. Michae is being sent with this sundry showing the 40 acre unit. I also in since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledged tank has been/will be constructed or closed according to NMOCD guidelines , a general per SIGNATURE	ALTERING CASING ALTERING CASING ALTERING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT Representation of proposed completion PLUG 3733 Arshall B No. 4 in the Paddock, filed with Mr. Will Jones in the Santa Relinebry formations in 1987. At that proration unit (NSP 1460). This unit representation of the Drinkard and Stogner in Santa Fe. An updated C-102 accluded an update C-102 for the Drinkard Redge and belief. I further certify that any pit or belowmit or an (attached) alternative OCD-approved plan redge and belief. I further certify that any pit or belowmit or an (attached) alternative OCD-approved plan Telephone No. 713-296-2096 AUG 0 8 2006
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion. Marathon Oil Company is planning to downhole commingle the W.S. M Blinebry, and Drinkard formations. An application letter has been Fe NMOCD office. This well was last produced in the Drinkard and I time the Blinebry was produced as a gas well under a non-standard has had to be changed to a 40 acre spacing due to two more Blineb non-standard 40 acre proration unit has been filed with Mr. Michae is being sent with this sundry showing the 40 acre unit. I also in since I could not find one on the NMOCD website for this formation. I hereby certify that the information above is true and complete to the best of my knowledged tank has been/will be constructed or closed according to NMOCD guidelines , a general per SIGNATURE	ALTERING CASING PLUG AND ABANDONMENT RILLING OPNS. PLUG AND ABANDONMENT PLUG AND ABANDONMENT RILLING OPNS. PLUG AND ABANDONMENT RILL

District I 1625 N. French Dr., Hobbs, NM 88240

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code Pool Name 60240 Blinebry

¹ API Number 30-025-06821 ⁵ Property Name ⁶ Well Number ⁴ Property Code W.S. Marshall B 006428 ⁸ Operator Name ⁹ Elevation ⁷OGRID No. Marathon Oil Company 3415' 14021

¹⁰Surface Location

North/South line Feet from the UL or lot no. Section Township Range Lot. Idn Feet from the East/West line County 1980 27 21-S 37-E 660 South West Lea

Bottom Hole Location If Different From Surface

_									
UL or lot no.	Section	Township	Range	Lot. Idr	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	es 13 Jo	int or Infill	14 Consolidation	Code 15 C	order No.				
40		N							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	TIOTI STILLE	DARD UNIT HAS BEEL		
16	1			17OPERATOR CERTIFICATION
	1	1 '	1	I hereby certify that the information contained herein is
		N75262728295	1	true and complete to the best of my knowledge and
	'	1 /262	155	belief .
	1	1/200	1 3	Charles E. Kendring
		22234 22334 2018 2018 2018 2018	20 V	Signature
		Hà CA	6.7	Charles E. Kendrix
	1	प्रति । का वा भा हा व प्रति । का वा भा हा व	1 .8/ '	Printed Name
	1	1/2	1100	Regulatory Compliance Rep
	1	1	Y100/	cekendrix@marathonoil.com
	1	4918141816	1	Title and E-mail Address
		1	1	
	1	1	1	06/13/2006
	!	1	1	Date
comment,		1		
£ :	<i>i</i>	1	1	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
	<i>i</i>	4 '	1	plat was plotted from field notes of actual surveys
E **	1 <i>1</i>	1	I i	made by me or under my supervision, and that the
T 600 T 7	1 <i>1</i>	4	1	same is true and correct to the best of my belief.
	1 I	4 '	1	same is true and correct to the vest of my vency.
	<i>ነ</i>	4	t P	4
received in	<i>i</i> l	4	1	Date of Survey
Ţ			1	Signature and Seal of Professional Surveyer:
0	ļ ,	4	· · · · · · · · · · · · · · · · · · ·	1
~		1	ı y	A
	1	1	į y	A .
		4	i. P	d
	1	4 !	ı , , , , , , , , , , , , , , , , , , ,	1
	1	4 1	i P	<u> </u>
<u> </u>	<u> </u>	⊿ !	į	Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV.

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

Submit to Appropriate District Office State Lease - 4 Copies

³ Pool Name

Fee Lease - 3 Copies

AMENDED REPORT

Revised June 10, 2003

Form C-102

30-025-06821				19190 Drinkard				·		
⁴ Property Code									⁶ Well Number	
0064	428 W.S. Marshall B				4					
⁷ OGRID No.					8 Operator 1	lame			⁹ Elevation	
14021					Marathon Oil	Company			<u>3415'</u>	
					¹⁰ Surface Loc	ation				
UL or lot no.	Section	Township	Range	Lot. I			Feet from the	East/West line	County	
L	27	21-S	37-E		1980	South	660	West	Lea	
	11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. I	dn Feet from th	e North/South line	Feet from the	East/West line	County	
12 Dedicated Acr	res III loi	nt or Infili	14 Consolidatio	n Code 115	Order No.	<u> </u>				
	(c) 101		···Consonnatio	ii Code	Oluci No.					
40		N								
NO ALLOW	ABLE WI				OMPLETION UI		THE DIVISION	1	SOLIDATED OR A	
16							11		TIFICATION	
							11:		tion contained herein is	
					200		- 12	true and complete to the best of my knowledge and		
					(21,28293)	and the same	belief .	belief.		
				AND 12829 3 50 50 50 50 50 50 50 50 50 50 50 50 50				Charles E. Fundini		
								Signature		
				8	9,1,6	3 50 \				
	······································			12	* E	97		E. Kendrix		
				ES COLOTO SI			Printed Name			
			Regulatory Compliance Rep							
							cekendrix@marathonoil.com			
				Ì	SICLOI CLANE	12	Title and E-ma	il Address		
					019111					
							06/13/20	06		
		86	F1 2 411 F6 1				Date			
		1			ļ		18SURVE	YOR CER	TIFICATION	
		3			f		I hereby certify	that the well loc	ation shown on this	
E,	. N						H.		of actual surveys	
4 660' ×					İ		В		ision, and that the	
F							same is true an	d correct to the h	est of my belief.	
					1		D 68			
CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	<u> </u>						Date of Survey Signature and Seal of	of Professional Surveye	r:	
ä								,	•	
*		ĺ								
, v										
1		l			*		1			
					ľ		1			
		1			- 1		1			
		L					Certificate Number			