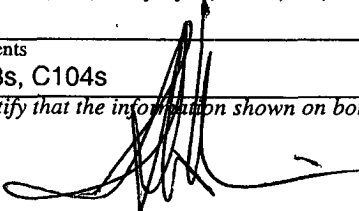


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07768 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ BACK ☐ RESVR. ☒ OTHER ☐		7. Lease Name or Unit Agreement Name Blankenship
2. Name of Operator Capataz Operating, Inc		8. Well No. 3
3. Address of Operator PO Box 10549 Midland, TX 79702		9. Pool name or Wildcat House; Blinebry South & Tubb
4. Well Location Unit Letter M 950 Feet From The South Line and 950 Feet From The West Line Section 12 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 02/01/1958	11. Date T.D. Reached 03/20/1958	12. Date Compl. (Ready to Prod.) 10/11/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3561 GR		14. Elev. Casinghead 3562
15. Total Depth 7095	16. Plug Back T.D. 6900	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name House; Blinebry South (33225) & House; Tubb (78760)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	35.62#	320
8-5/8	32#	3204
5-1/2	15.5# & 17#	7095
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
26. Perforation record (interval, size, and number) Blinebry: 5942-50, 5996-6002, 6026-46, 6082-86' w/4 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5942-6086 6Kgals20%acid, 70K gel & 134K # sd
28. PRODUCTION		
Date First Production 10/11/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	Choke Size
	24	
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	8	38
Water - Bbl.	Gas - Oil Ratio	
30	4750	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 35.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Capataz
30. List Attachments C102s, C103s, C104s		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name H Scott Davis	Title Agent 
E-mail Address Capataz1@sbcglobal.net		Date 07/26/2006

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1527	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1590	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2775	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2840	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3140	T. Devonian	T. Menefee	T. Madison
T. Queen	3710	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology