

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37833
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name C.L. HARDY
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 7
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG

4. Well Location Unit Letter <u>L</u> : <u>2310'</u> Feet From The <u>SOUTH</u> Line and <u>1310'</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 5/19/2006	11. Date T.D. Reached 5/25/2006	12. Date Compl. (Ready to Prod.) 6/7/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3506'	14. Elev. Csghead
15. Total Depth 4308'	16. Plug Back T.D. 4216'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3641'-3958' GRAYBURG				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS, GR/CBL/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
8.625	24#	444'	11"	475 SX
5.5	15.5#	4307'	7 7/8"	1050 2008
				Received Hobbs OCD

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
				2 7/8"	3610'	
26. Perforation record (interval, size, and number) 3641-45, 3650-54, 3656-59, 3694-3701, 3707-12, 3717-21, 3738-43, 3746-51, 3766-69, 3770-76, 3778-82, 3801-07, 3810-18, 3824-28, 3835-39, 3842-48, 3854-59, 3873-83, 3885-89, 3897-3902, 3908-12, 3914-21, 3930-38, 3943-50, 3952-58'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				3641-3958'	ACIDIZE W/6250 GALS 15% HCL	

28. PRODUCTION						
Date First Production 6/25/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD
Date of Test 6-28-06	Hours tested 24 HRS	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 289	Water - Bbl. 174
Gas - Oil Ratio 7698						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By

30. List Attachments SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Pinkerton</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>7/10/2006</u>	Telephone No. <u>432-687-7375</u>
TYPE OR PRINT NAME <u>Denise Pinkerton</u>	

C.L. Hardy #7

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1215'	T. Canyon
T. Salt	1305'	T. Strawn
B. Salt	2470'	T. Atoka
T. Yates	2614'	T. Miss
T. 7 Rivers	2883'	T. Devonian
T. Queen	3398'	T. Silurian
T. Grayburg	3628'	T. Montoya
T. San Andres	3962'	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1215'		RED BEDS				
1216'	1305'		ANHYDRITE				
1306'	2470'		SALT				
2471'	2614'		ANHYDRITE, DOLOMITE				
2615'	2883'		SAND, DOLOMITE, ANHY				
2884'	3398'		ANHYDRITE, DOLO, SAND				
3399'	3628'		SAND, DOLOMITE, ANHY				
3629'	3962'		DOLOMITE				