

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37836
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	23
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name V.M. HENDERSON	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 23	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat PENROSE SKELLY; GRAYBURG	
4. Well Location BAL: C-30-21S-32E 390W & 2402W Unit Letter C : 330' Feet From The NORTH Line and 2500' Feet From The WEST Line Section 30 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 6/2/2006	11. Date T.D. Reached 6/13/2006	12. Date Compl. (Ready to Prod.) 6/22/2006	13. Elevations (DF & RKB, RT, GR, etc.) 3500'	14. Elev. Csghead	
15. Total Depth 4357'	16. Plug Back T.D. 4266'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3651-3921' GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CPNL, CBL				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	446'	11"	475 SX	209 SX
5 1/2"	15.5#	4357'	7 7/8"	1050 SX	274 SX

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3552'	

26. Perforation record (interval, size, and number) 3651-55, 3681-84, 3686-90, 3694-98, 3704-10, 3713-20, 3735-37, 3751-57, 3779-87, 3793-97, 3804-08, 3815-20, 3822-29, 3833-38, 3845-50, 3653-58, 3860-68, 3870-75, 3878-82, 3885-93, 3897-3900, 3902-08, 3912-21'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3651-3921' AMOUNT AND KIND MATERIAL USED FRAC W/88,000 GALS YF125 & SAND
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28. PRODUCTION							
Date First Production 6/30/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-30-06	Hours tested 24 HRS	Choke Size 32"	Prod'n For Test Period	Oil - Bbl. 54	Gas - MCF 351	Water - Bbl. 390	Gas - Oil Ratio 6499
Flow Tubing Press. 140#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments DEVIATIONS	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 7/11/2006	Telephone No. 432-687-7375
TYPE OR PRINT NAME Denise Pinkerton	

V. M. Henderson #23

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	2451	T. Atoka	
T. Yates	2600	T. Miss	
T. 7 Rivers	2865	T. Devonian	
T. Queen	3373	T. Silurian	
T. Grayburg	3621	T. Montoya	
T. San Andres	3943	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn "B"	
T. Kirtland-Fruitland		T. Penn "C"	
T. Pictured Cliffs		T. Penn "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
T. Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	2451		SALT				
2452	2600		ANHYDRITE, DOLOMITE				
2601	2865		SAND, DOLOMITE, ANHY				
2866	3373		ANHYDRITE, DOLO, SAND				
3374	3621		SAND, DOLOMITE, ANHY				
3622	3943		DOLOMITE				