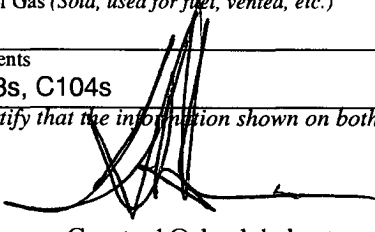


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35614 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER _____			7. Lease Name or Unit Agreement Name Dukes			
2. Name of Operator Capataz Operating, Inc			8. Well No. 1			
3. Address of Operator PO Box 10549 Midland, TX 79702			9. Pool name or Wildcat House; Blinbry, Tubb, Drinkard			
4. Well Location Unit Letter K : 1980 Feet From The South Line and 2105 Feet From The West Line Section 11 Township 20S Range 38E NMPM Lea _____ County _____						
10. Date Spudded 07/05/2001	11. Date T.D. Reached 07/20/2001	12. Date Compl. (Ready to Prod.) 11/04/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3579 GR	14. Elev. Casinghead 3579		
15. Total Depth 7750		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? 3		
18. Intervals Drilled By				19. Producing Interval(s), of this completion - Top, Bottom, Name House; Blinbry (33230) House; Tubb (78760) House; Drinkard (33250)		
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run		
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8	24#	1619	12-1/4	785 sx		
5-1/2	17#	7750	7-7/8	1415 sx		
24. LINER RECORD			25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET	
26. Perforation record (interval, size, and number) Blinbry: 5922-6129' w/4 JSPF (new perfs) Tubb: 6740-6785' w/1 JSPF (previously completed) Drinkard: 6986-7026' w/1 JSPF (previously completed)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
			5922-6129		6K gals 20%, 60K gals gel + 116K# sd	
28. PRODUCTION						
Date First Production 11/04/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing		
Date of Test 06/16/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 17	
Water - Bbl. 50	Gas - Oil Ratio 1,889					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	
				Oil Gravity - API - (Corr.) 34.5		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Capataz	
30. List Attachments C102s, C103s, C104s						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature 		Printed Name H Scott Davis		Title Agent 		
E-mail Address Capataz1@sbcglobal.net				Date 07/26/2006		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2826	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4251	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6026	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology