

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12504
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 532
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

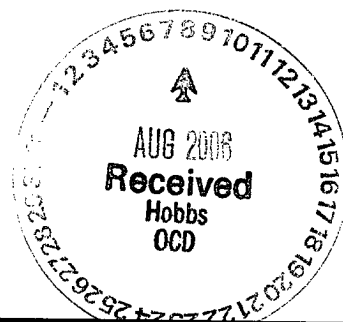
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/7/06
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 09 2006
Conditions of Approval, if any

Notice of Intent C-103 to Change Plans - this C-103 supercedes the C-103 approved 7/25/06 (copy attached) to temporarily abandon the subject well. The revised procedure is described below -

- 1) MI x RU. NU BOP x test well.
- 2) POOH with production equipment.
- 3) RIH with 4-1/4" bit x scraper and clean out to PBTD at 4050'.
- 4) Set cement retainer at 3800' and squeeze Grayburg perforations at 3884' - 3894' and 3924' - 3934' per HES recommendation.
- 5) Drill out cement and clean out well to TD at 4175'.
- 6) Deepen well to new TD at 4490'.
- 7) RU Gray WL and log well from 2700' - 4490'.
- 8) RU HES and treat 4052' - 4490' with 8000 gal. 17% CSA and 3000 gal. brine.
- 9) RD HES and swab back load.
- 10) RIH with production tubing and ESP equipment.
- 11) ND BOP x NU WH.
- 12) RD x MO. Clean location and put well back on production.