

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-025-28086

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ONEY

8. Well Number

1

9. OGRID Number

13046

10. Pool name or Wildcat

EUMONT GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

LANEXCO, INC.

3. Address of Operator

1105 WEST KANSAS, JAL, NM 88252

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line

Section 9

Township 19S Range 37E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3693.3 GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/06: Rig up pulling unit. Pull production rods and lay down. Pulled out of hole with tubing.

8/3/06: Run bit and casing scraper to 2775'. Run 5½" CIBP on tubing and set at 2710'. Dump 10' cement with dump bailer on top CIBP. Top cement at 2700'. Circulate casing with packer fluid.

8/4/06: Pressure test casing to 500PSI for 32 minutes. Ok. RDPU down pull

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles Mann TITLE PRODUCTION SUPT. DATE 8/7/06

Type or print name CHARLES MANN

E-mail address:

Telephone No. 505-395-305

(This space for State use)

This Approval of Temporary Abandonment Expires 8/4/11

APPROVED BY Larry W. Wink TITLE DATE

Conditions of approval, if any

OC FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 09 2006

ONEY No. 1

← 8 $\frac{5}{8}$ " CS₅ set @ 402'

← 10' cmt @ 2700'

← CIBP @ 2710'

← Perf. 2775' - 3038'

← Perf. 3352' - 3452'

← Queen Perf. 2774' - 3834' (14 perf.)

← PATO @ 3909'

← 5 $\frac{1}{2}$ " CS₅ set @ 3944'

