

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesForm C-101
May 27, 2004Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address HENRY PETROLEUM LP 3525 ANDREWS HIGHWAY MIDLAND, TX 79703		² OGRID Number 155453
³ Property Code 34770 28545		⁴ API Number 30 025-25376
⁵ Property Name STATE "Y"		⁶ Well No. 10
⁹ Proposed Pool 1 JUSTIS BLINBERY TUBB DRINKARD		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County
H	25	25S	37E		2310	NORTH	990	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Westline	County

Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code I	¹³ Cable/Rotary SERVICE UNIT	¹⁴ Lease Type Code AS	¹⁵ Ground Level Elevation 3059 GR
¹⁶ Multiple NO	¹⁷ Proposed Depth PB-6784'	¹⁸ Formation JUSTIS BLBRY TUB D	¹⁹ Contractor UNKNOWN	²⁰ Spud Date
Depth to Groundwater 57'		Distance from nearest fresh water well + 1000'		Distance from nearest surface water NA
Pit: Liner: Synthetic <input type="checkbox"/> SS <input type="checkbox"/> milst thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: _____ Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
EXISTING WELLBORE					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Pull Fusselman production ESP and scab liner over the Blinbery interval.

Set a CIBP @ 6784' (50' over top Fusselman perf) and set 20' of cement on top of plug.

TIH with packer and test CIBP over Fusselman to 500# for 30 minutes

POOH with packer and TIH with Injection packer and IPC tubing to previous injection packer set depth of 4940'

Return the well name to SJU H-240 and continue injection into the same injection interval as before un-economic re-completion to the Fusselman.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: SHIRLEY HOUCHINS

Title: REGULATORY SPECIALIST

E-mail Address: shirley@henrypetroleum.com

Date: 07/24/2006

Phone: (432)694-3000

OIL CONSERVATION DIVISION

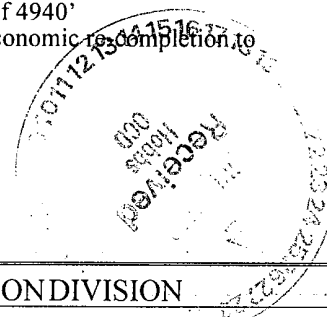
Approved by:

Title:

Approval Date:

Expiration Date:

Condition of Approval Attached ☐



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		Lease State "Y"		Well No. 10
Unit Letter H	Section 25	Township 25S	Range 37E	County Lea

Actual Footage Location of Well:

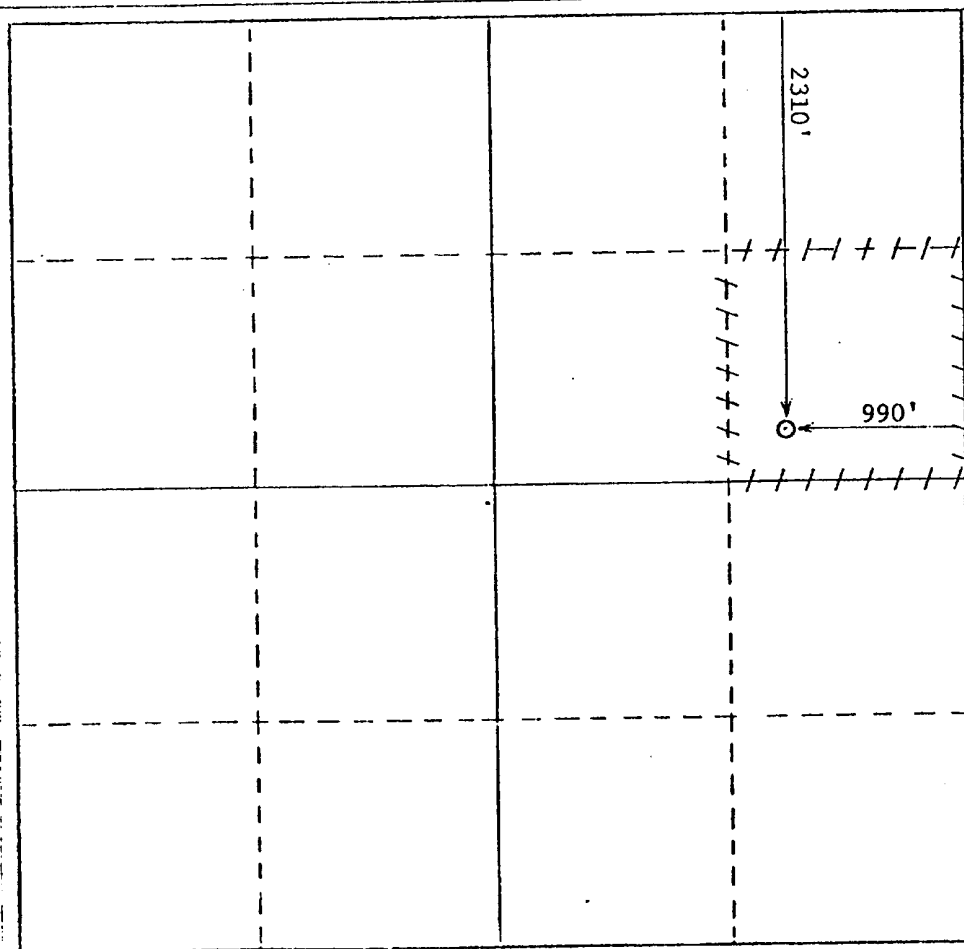
2310	feet from the North	line and	990	feet from the East	line
Ground Level Elev. 3059.2'	Producing Formation Tubb Drinkard	Pool Justis	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *A. R. Taylor*
Position Dist. Dirg. Supt.
ARCO Oil and Gas Company
Division of Atlantic Richfield Company

Date
3/6/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
or Oil Land Surveyor

Certificate No. _____

100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000