Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	Durces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVIS	30-025-37561
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	The state of the s	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	15	5. Indicate Type of Lease  STATE  FEE  6. State Oil & Gas Lease No.  VO-6276
	TICES AND REPORTS OF WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	YO'A
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-191) FOR SUCH	Yarrow BHY State
PROPOSALS.)	G W "	8. Well Number
1. Type of Well: Oil Well	Gas Well Uther	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corpora	cion	025575
		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	Brinninstool; Delaware
4. Well Location		*
Unit Letter A:	990 feet from the North line	and 990 feet from the East line
Section 32	Township 23S Range	33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3672' GR		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwar	ter Distance from nearest fresh water well _	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Chok	rippropriate Box to maleute rature o	1 House, Report of Other Data
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REME	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMM	MENCE DRILLING OPNS. □ P & A □
PULL OR ALTER CASING	] MULTIPLE COMPL ☐ CASIN	IG/CEMENT JOB
071170		
OTHER:	OTHER	R: Completion Operations
13. Describe proposed or com	pleted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
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<b>3-30-06</b> Perforated Brushy Canyon Delaware 8846-50' (5), 8854-56' (3), 8880-82' (3), 8898-8900' (3), 8934-38' (5), 8942-48' (7),		
9010-16' (7) and 9020-24' (5) for total of 38 holes.		
3-31-06 Acidized 9010-24' w/500 gal 7-1/2% HCl acid. Acidized 8846-9024' w/1250 gal 7-1/2% HCl acid w/60 ball sealers.		
4-5-06 Frac 8846-9024' w/1125 bbls fluid, 37350# 20/40 Ottawa, 64500# 20/40 RCS in concentrations of 2-6# sand.		
4-10-06 Perforated Brushy Canyon Delaware 7704-7893'.		
<b>4-11-06</b> Set RBP @ 7936'. Acidized w/2000 gal 7-1/2% HCl acid w/60 ball sealers. <b>4-13-06</b> Spot 2 sx sand on RBP @ 7936'.		
		20/40 G
4-17-00 Flat //04-7695 W/1046 (	2018 Huid, 36000# 20/40 White sand, /2000# 2	20/40 Super LC in concentrations of 2-6# sand.
<b>4-19-06</b> Circulated sand off RBP @ 7936'. Released RBP and reset @ 7655'. <b>4-20-06</b> Perforated Brushy Canyon Delaware 7298-7300' (3), 7374-78' (5), 7400-06' (7), 7464-68' (5), 7474-76' (3), 7480-82' (3),		
7486-90' (5), 7528-32' (5), 7538-40' (3) and 7579-81' (3) w/42 holes.		
4-21-06 Acidized 7298-7581' w/2250 gal 7-1/2% IC HCl w/60 ball sealers.		
		\$ 20/40 Super DC in concentrations of 2-6# sand.
4-27-06 Released RBP @ 7655' an		20/40 Super DC in concentrations of 2-0# said.
2-7/8" tubing @ 8606'		
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guidelines [], a gener	al permit or an (attached) alternative OCD-approved plan.
SIGNATURE Stor	TITLE Regulator	ry Compliance Technician DATE 6-29-06
Type or print name Stormi D		
For State Use Only	avis E-mail address: stormi	
		ALIC
APPROVED BY:  Conditions of Approval (if ary):	avis E-mail address: stormi  TITLE	PETROLEUM ENGINEER AUG 0 9 2006