Submit 3 Copies To Appropriate District Office	State of New Mexic	••	Form C-103
District I	Energy, Minerals and Natural		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	OIVISION 30-005-206	Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			Type of Lease  TE  FEE
District IV	ct IV Santa Fe, NM 8/505		& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		K 3259-8	
SUNDRY NOTICES AND REPORTS ON WELLS			me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CHCH	1 377 6777 6
PROPOSALS.)		8. Well Nu	ka; NM'H' State #17)
1. Type of Well: Oil Well Gas Well Other Injection  2. Name of Operator			
UHC New Mexico Corp.		9. OGRID 1 183718	Number
3. Address of Operator			me or Wildcat
P.O. Box 450, 303 W. Main, Ste. 300, Artesia, N.M. 88210		Cato San Ai	
4. Well Location			
Unit Letter G: 1328 feet from the N line and 1336 feet from the E line			
Section 16 Township 8S Range 30E NMPM Chavez County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Die vation (Show whether DR, RRD, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL C	ASING/CEMENT JOB	
OTHER:		OTHER:	
	eleted operations. (Clearly state all pert	tinent details and cive pertine	at dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellhore diagram of proposed completion			
or recompletion.			
07-06-06 MIRU. Releas pkr, POOH. RIH open ended, tag, fill @ 3398', POOH. Stood back bg. Shut dn.			
07-07-06 Move off work string, RIH w/ 4 ¾ drill bit, 6 drill collars & tbg to 3200'. Shut dn.			
07-10-06 PIH w/ the from 2200' to 2205'. Too m/v movem revised stantal deliling to 4 2410'. City 1 4 1 2 200's			
07-10-06 RIH w/ tbg from 3200' to 3395'. Tag, p/u power swivel, started drilling dn to 3418'. Circulated clean, POOH & lay dn work string & drill collars. Shut dn.			
07.11.06 P/I winding the management of P/D winding the DIVI. ( 1. II. )			
07-11-06 R/U wireline trk, reperforated. R/D wireline trk, RIH w/ pkr. Hydrotest tbg, set pkr @3200'. Acidize & shut dn.			
07-12-06 Bleed well dn, released pkr. Nipple dn BOP, circulated pkr fluid. Set pkr, test csg to 400psi, held ok. R/D.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	TITLE		DATE 8. 7.06
The second close of the se			
Type or print name Regina Wolf E-man address: regina@lothian.us Telephone No. 505-746-4448  For State Use Only			
APPROVED BY: HOULD DO FIELD REPRESENTATIVE M/STAFF MANAGER AUG 1 0 2006			
Conditions of Approval (if anx):			