

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28811
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 004684
7. Lease Name or Unit Agreement Name: Snyder "F"
8. Well Number 2
9. OGRID Number 162925
10. Pool name or Wildcat Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3947.9 GR
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>D</u> : <u>1116</u> feet from the <u>North</u> line and <u>350</u> feet from the <u>West</u> line Section <u>5</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u>NM</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 8-8-06
E-mail address: clarson@energen.com
Type or print name Carolyn Larson Telephone No. 432-684-3693

For State Use Only

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any:

AUG 10 2006

Snyder "F", Well No. 2
30-025-28811
Lea County, NM
UL D , Sec. 5, T16S, R36E
1116' FNL and 350' FWL

7/27-8/4/06

MIRU Basic P&A Unit. Opened well & bled off pressure. RIH w/145 jts 2-3/8" tbg and tag CIBP @ 9774'. Circulated hole w/9# mud. Spot 25 sacks cmt on top of CIBP @ 9774'. Spot 25 sack cmt plug from 6724', RIH w/pkr & 2-3/8" tbg to 4586'. Could not break down perfs. Talked to Gary Wink/OCD who agreed to spot a 25-sack plug from 4786' - 4533'. RIH w/2-3/8" open-ended tbg and tag cmt plug @ 4672. Installed gauges in csg to monitor pressure for buildup. OCD recommended perforating csg at 3100' and squeeze w/75 sacks of cmt to eliminate the flow. Perforated csg at 3100' w/squeeze holes. Set packer at 2594'. Squeeze csg w/75 sx & displace down to 2794'. Tag cmt @ 2880'. POOH w/ tbg & packer. Spot 25 sack cmt plug from 1686' to 1433'. Perforate csg at 408' w/4 squeeze holes. RIH w/pkr and 3 jts of tbg to 93'. Squeeze csg w/75 sacks cmt and displace cmt down to 204'. Tag cmt plug at 175'. Perforate csg at 70' w/4 squeeze holes. Set pkr at 31'. Squeeze csg w/30 sacks cmt from 70' to surface. Release packer and POOH w/tbg and pkr. Finish filling up csg w/cmt to surface. Rig down Basic unit.