District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to	appropriate	District	Offic
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☐ AMENDED REPORT

1220 S. St. Fr	•			•	TO IN		i fe, NW 8/		N DI HCDA	CIZ OD	4 DD	A ZONE	
			i	Operator Name	and Addre	SILL, RE-	ENTER, D	EEPE	N, PLUGBA	CK, OR OGRID N		A ZONE	
Platinum Exploration Inc. 550 W. Texas, Suite 500										7103			
Midland, TX 79701										25-0711	6		
Prope	rty Code	ı	١			³ Property			•		° Well N	lo/	
<u></u>	3700	·				M. J. W	allace		10 D	10.12	2		
		Glac		roposed Pool 1 Devonian (27	7740)				" Prop	osed Pool 2			
						⁷ Surface	Location						
UL or lot no.	Section	Towns		Range	Lot 1	ldn Feet fr				East/West line Coun		County	
N	31	11-	S	38-E				outh	2310	2310 West		Lea	
				⁸ Propos	ed Botte	om Hole Loca	tion If Differe	nt From	Surface	· · · · · · · · · · · · · · · · · · ·	· · · ·		
UL or lot no.	Section	Towns	ship	Range	Lot 1	Idn Feet fi	om the North	South line	Feet from the	East/West	line	County	
	l	1			Ad	lditional W	ell Informat	ion	,	1	<u> </u>		
11 Work	Type Code	Т		12 Well Type Cod			le/Rotary		⁴ Lease Type Code		15 Ground	Level Elevation	
	\mathbf{E}		·	0			R		P		3876'		
	Iultiple N			TVD 12,025			rmation onian		19 Contractor	1.01	172 7X	20 Spud Date 22 ASAP	
Depth to Grou		<u> </u>		12,023	Distanc	e from nearest fre		1 30'	Distance from				
	Synthetic		12	mils thick Clay	L	t Volume: 500	bbls		ng <u>Method:</u>		00	0,	
	ed-Loop Sys		_	inns unck Cia	, L.	voidine <u></u>	0015	Dilli Frach Wata	r 🛛 Brine 🖾 Di	\$Q	Who	oc/Air 🗐	
Close	d-Loop Sys	Stelli _	<u> </u>	21	Propos	sed Casing				CSCII OII-DASI	7 00 6	©	
Proposed Casing and Ceme Hole Size Casing Size Casing weight/foot Setting					1	Setting Depth Sacks of Cement Estimated/TOC			stimated/TOC				
17 1/	17 1/4" 11 3/4"" 42#			42#	358	3'	500	500 Surfac					
11'	11" 8-5/8" 24/32#		4/32#	460	2'	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		Surface					
7 7/3	8"		5-	1/2"	17/20#		12,1	27	115		11,520		
								Sqz's w/	121 sx		10,100		
				this application gram, if any. Use				ata on the	present productive 2	one and pro	posed ne	w productive zone.	
Describe the	biowout pi	eventio	n prog	grain, ir any. Osc	audition	ai silects ii ileces	saiy.						
Re-enter th	eMIV	Wallac	e #2 ·	well and clear	a out to	original TD	Tie hack the s	5 1/2" ca	sing to surface.	A cidize t	he Dev	onian and nut	
well on pro						-) 1/2 Ca	sing to surface.	Acidize	ne Devi	oman and put	
		Pern	nit E	xpires 1 Y Unless D	ا الهاج أحمينان	Indianyay	3 40.0						
				MILES E		entry						* e=	
23 7 1 1				•	<u> </u>						_ · · ·		
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be				OIL CONSERVATION DIVISION									
constructed according to NMOCD guidelines 🖄, a general permit 🔲, or				Approved by:									
an (attached) alternative OCD-approved plan .							Je May						
Printed name: J. Michael Reeves Allucture Laur					Title: PETROLEUM ENGINE								
Title: Operations Manager			Approval Dat	e: AUG	1 0 2006 F	Expiration D	ate:						
E-mail Addre	ess: <u>petrof</u>	ox@t3w	ireles:	s.com									
Date: 8/16/05 Phone: 432/687-1664				87-1664		Conditions of Approval Attached							

District I
1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

¹ API Number

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

² Pool Code

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

U O	☐ AMENDED REPOR
WELL LOCATION AND ACREAGE DEDICATION PLAT	

³ Pool Name

30-	025-071	116 27740				GLADIOLA;DEVONIAN					
⁴ Property Code ⁵ Property Name								⁶ Well Number			
3591	୭୪	M. J.Wallace							2		
⁷ OGRID	No	⁸ Operator Name						⁹ Elevation			
22710	3	Platinum Exploration, Inc. 3,876' G						3,876' GL			
	•				¹⁰ Surface	Location		· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
N	31	11-S	38-E		330	South	2310	West	: Lea		
			¹¹ Bo	ottom Ho	ole Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
² Dedicated Acres	¹³ Joint o	r Infill 14 C	onsolidation	Code 15 O	rder No.						
40											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	HOD CIVIT HAS BEEN A	HINO IDD DI IIIDE	
			¹⁷ OPERATOR CERTIFICATION
·			I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			Signature Rosey
			り. Michael Reeves
			Printed Name
			Operation Manager
			Title and E-mail Address
			7/25/06
			Date
To the state of th		Walker and the control of the contro	10
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
	r		same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
li li			
n 1			
2310' FWL			
4220	To.		Certificate Number
1 330%	Lor		

PROPOSED

GL: 3,876' KB: 3,891

SED M. J. Wallace #2

330' FSL & 2,310' FWL Unit N, Sec 31, T-11S, R-38E

Lea County, NM API#: 30-025-07116

Well Type:Plugged SWD (9/68)

Tbg: 32 jts 2 -7/8" L-80 PH6-1,007.91'

220 jts 2 -7/8" L-80 EUE-7,135.07'

#10

Bottom of tbg: 8,145.23 ft

Pump: 5 - TD 3000 pumps w/ 504 stages **Motors:** 2-160 HP @ 135 V - 72 amps

Cable: #2 flat Reda Lead

Date Ran:

Bottom of motor: 8,320.47 ft

Depth of Intake:

17 ¹/₄"

Hole

11 ³/₄" 42# H-40 @ 358' w/ 500 sx
Circ'd to sfc.
Perf 1898'- 1918'

Perf 1948'- 1953'

Perf 1961'- 1981'

Perf 2014'- 2034'

Perf 2042'- 2067'

8 ⁵/₈" 24/32# J-55 @ 4602' w/ 2500 sx Circ'd to sfc.

Tie-back 5 1/2" csg f/ 5,150' to sfc. Cmt'd to sfc.

TOC @ 11,520'

Perf 11,945'- 11,963' (1/57) Sqz'd

Perf 11,983'- 12,067' (1/57) Sqz'd

RePerf 11,989' to 12,017'.Tst'd 51 BFPD @ 50% Oil Cut 1/57.

Perf 12,099'- 12,139' (1/57)

Hole TD: 12,172' 5

7 ⁷/₈"

11"

Hole

5 ¹/₂" 17/20# N-80 @ 12,170' w/ 115sx

6/26/06 JMR

PBTD: 12,020'

M. J. Wallace #2

330' FSL & 2,310' FWL Unit N, Sec 31, T-11S, R-38E Lea County, NM

Cmt plug @ surface w/ 10 sx API#: 30-025-07116 Well Type:Plugged SWD 17 ¹/₄" 11 ³/₄" 42# H-40 @ 358' w/ 500 sx, Circ'd to sfc. **Hole** CIBP Set @ 1800' w/ 5 sx cmt on top Perf 1898'- 1918' Perf 1948'- 1953' Perf 1961'- 1981' Perfs treated for water disposal well Perf 2014'- 2034' Perf 2042'- 2067' _ 11" Spotted 50 sx plug @ 4650'- 4552' (2/57) 8 ⁵/₈" 24/32# J-55 @ 4602' w/ 2,500 sx Hole Cmt'd to sfc. Cut off 5 1/2" csg @ 5140' Spotted 35 sx plug @ 5140'; TOC @ 5027' (2/57) Spotted plug @ 12,020'-11,580' w/ 50 sx(2/57) Set CR @ 11,909' & squeezed w/ 121 sx (1/57) Drl'd out & rePerf'd Perf 11,945'- 11,963' (Sqz'd 1/57) Perf'd 11,951'-12,020', 4 JSPF & Bear Gun @ 11,955', 961', 967', 978', 11,989', 12,017'.(1/57) Tst'd 51 BFPD @ 50% Oil Cut Perf 11,983'- 12,067' (Sqz'd 1/57) Set CR @ 12,090'(1/57), No Good. Perf 12,099'- 12,139' (1/57)

5 ¹/₂" 17/20# N-80 @ 12,170' w/ 115sx

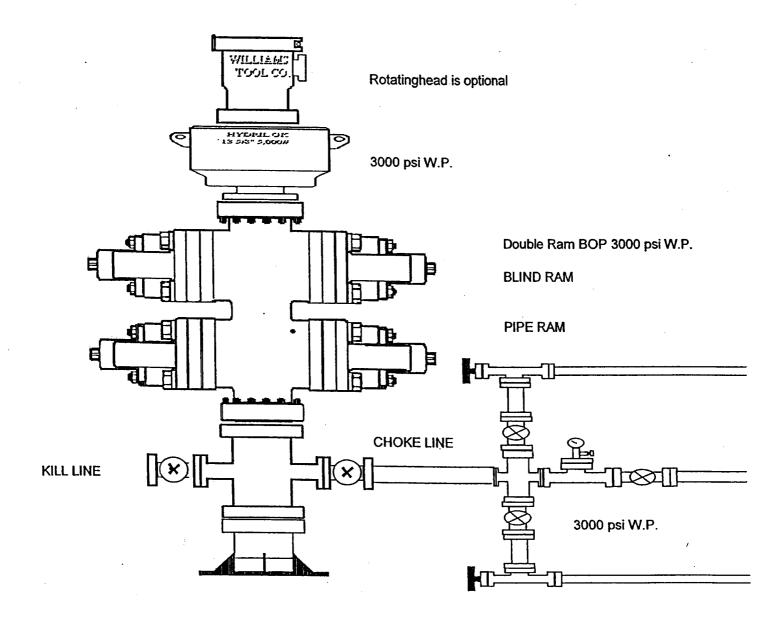
TD: 12,172' PBTD @ 11,580'

6/26/06 JMR

7 ⁷/₈" <u>Hole</u>

GL: 3,876'

KB: 3,891



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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)						
Operator: Platinum Exploration, Inc.	Telephone: 432-687-1664	e-mail address: <u>petrofox@t3wireless.com</u>				
Address: 550 W. Texas, Suite 500 Midland, TX 79701						
Facility or well name: M.J. Wallace #2 API #: 35-025-07116	U/L or Otr/Otr N Sec 31 T	11S R 38E				
County: Lea Latitude Longitude						
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover ⊠ Emergency □	Construction material:					
Lined 🛮 Unlined 🗖	Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic ⊠ Thickness <u>12</u> mil Clay □						
Pit Volume _500bbl						
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)				
water elevation of ground water.) 45'	50 feet or more, but less than 100 feet	(10 points) 10				
	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)>930'	No	(0 points) 0				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
>1000	1000 feet or more	(0 points) 0				
200 - 200 -	Ranking Score (Total Points)	10				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No Attach soil sample results and a diagram of sample locations and excavation Additional Comments:	. (3) Attach a gen	eral description of remedial action taken including				
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , Date:7/25/06 Printed Name/TitleJ. Michael Reeves / Operations Manager Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the	a general permit , or an (attached) alterna Signature trelieve the operator of liability should the cont	five OCD-approved plan				
regulations.	/					
Approval:						
Printed Name/Title	Signature	Date:				
PETROLEUM ENGINEER		AUG 1 0 2006				