

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.

30-025-37069

5. Indicate Type of Lease

☒ STATE☐ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

7. Lease Name and Unit Agreement Name

Red Bull 31 State

8. Well No.

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9. Pool name or Wildcat

Wildcat Delaware

4. Well Location

Unit Letter P 983 feet from the SOUTH line and 1298 feet from the EAST lineSection 31 23S Township 35E Range NMPM LEA County

10. Date Spudded

3/27/2005

11. Date T.D. Reached

5/18/2005

12. Date Completed

6/7/2006

13. Elevations (DR, RKB, RT, GL)*

3448' GL

14. Elev. Casinghead

15. Total Depth: MD

14,400'

16. Plug Back T.D.:

9016'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

8642-8691' Delaware

21. Type Electric and Other Logs Run

Platform Express; Cement Bond; HNGS; BHC

20. Was Directional Survey Made

NO

22. Was Well Cored

YES

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CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	729'	17 1/2"	720 sx CI C	
9 7/8"	40#	5,235'	12 1/4"	1600 sx Poz C; circ 292 sx	
7"	26#	12,460'	7 3/4"	2075 sx Poz C	

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Liner Record

Size	top	Bottom	Sacks Cement	Screen	25	Depth Set	Packer Set
4 1/2"	12,170'	14,400'	225 sx CI H		2 3/8"	8743'	

26. Perforation record (interval, size, and number)

13820-14035'; 16 holes

8642-8691'

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
13820-14002'	2000 gals 7.5% HCl w/ 20% Methanol & CO2.
8642-8691'	3000 glas 7.5% HCl; Frac with 52,000 gals Spectra
	Star 2600 and 99,640# 16/30 Ottawa sand and
	30,000 # Siberprop resin coated sand.

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PRODUCTION

Date First Production 5/25/2006		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 6/11/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 246	Gas - MCF 222	Water - Bbl 217	Gas - Oil Ratio 902
Flowing Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 246	Gas - MCF 222	Water - Bbl 217	Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)


Sold

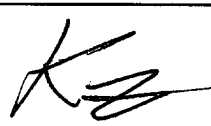
Test Witnessed By

30. List Attachments

Logs and Deviation Survey (sent with original completion report)

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Name Norvella Adams Title Sr. Staff Engineering Technician DATE 6/14/2006

E-mail Address: Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE