Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received
Hobbs
OCD

Form C-105
Revised June 10, 2003

Well API No. **30-025-37069**

5. Indicate Type of Lease ☑ STATE ☐ FEE

State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☑ Plug Back ☐ Diff. Resvr., ☑ Other

7. Lease Name and Unit Agreement Name: **Red Bull 31 State**

2. Name of Operator: **DEVON ENERGY PRODUCTION COMPANY, LP**

8. Well No.: **2**

3. Address of Operator: **20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198**

9. Pool name or Wildcat: **Wildcat Delaware**

4. Well Location

Unit Letter **P** **983** feet from the **SOUTH** line and **1298** feet from the **EAST** line

Section **31** **23S** Township **35E** Range NMPM **LEA** County

10. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*	14. Elev. Casinghead
3/27/2005	5/18/2005	6/7/2006	3448' GL	

15. Total Depth: MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools	Cable Tools
14,400'	9016'			XXX	

19. Producing Intervals(s), of this completion - Top, Bottom, Name: **8642-8691' Delaware**

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: Platform Express; Cement Bond; HNGS; BHC

22. Was Well Cored: YES

23 **CASING RECORD (Report all strings set in well)**

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	729'	17 1/2"	720 sx Cl C	
9 7/8"	40#	5,235'	12 1/4"	1600 sx Poz C; circ 292 sx	
7"	26#	12,460'	7 3/4"	2075 sx Poz C	

24 **Liner Record**

Size	top	Bottom	Sacks Cement	Screen
4 1/2"	12,170'	14,400'	225 sx Cl H	

25 **Tubing Record**

Size	Depth Set	Packer Set
2 3/8"	8743'	

26. Perforation record (interval, size, and number)

13820-14035'; 16 holes
8642-8691'

27. **Acid, Shot, Fracture, Cement, Squeeze, ETC.**

Depth Interval	Amount and Kind Material Used
13820-14002'	2000 gals 7.5% HCl w/ 20% Methanol & CO2.
8642-8691'	3000 glas 7.5% HCl; Frac with 52,000 gals Spectra
	Star 2600 and 99,640# 16/30 Ottawa sand and
	30,000 # Siberprop resin coated sand.

28 PRODUCTION

Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-In)
5/25/2006	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/11/2006	24			246	222	217	902

Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
			246	222	217	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold**

Test Witnessed By

30. List Attachments: **Logs and Deviation Survey (sent with original completion report)**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE [signature] Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 6/14/2006

E-mail Address: Norvella.adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

rn New Mexico		Northwestern New Mexico					
Rustler	752	T. Canyon		T. Ojo Alamo		T. Penn "B"	
Delaware	5,268	T. Strawn		T. Kirtland-Fruitland		T. Penn "C"	
Bone Spring	9,026	T. Atoka		T. Pictured Cliffs		T. Penn "D"	
Wolfcamp	11,616	T. Miss		T. Cliff House		T. Leadville	
Strawn	12,324	T. Devonian		T. Menefee		T. Madison	
Atoka Clastics	12,603	T. Silurian		T. Point Lookout		T. Elbert	
B/Atoka Clastics	12,885	T. Montoya		T. Mancos		T. McCracken	
M Morrow Clastics	13,619	T. Simpson		T. Gallup		T. Ignacio Otzte	
Lower Morrow	14,186	T. McKee		Base Greenhorn		T. Granite	
		T. Ellenburger		T. Dakota		T.	
		T. Gr. Wash		T. Morrison		T.	
		T. Delaware Sand		T. Todilto		T.	
		T. Bone Springs		T. Entrada		T.	
		T.		T.Wingate		T.	
		T.		T. Chinle		T.	
		T.		T. Permian		T.	
		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from .....to..... No. 3, from .....to.....

No. 2, from .....to..... No. 4, from .....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....to..... feet.....

No. 2, from .....to..... feet.....

No. 3, from .....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology