

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37320

5. Indicate Type of Lease

STATE FEE x

State Oil & Gas Lease No. 23000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	
2. Name of Operator XTO ENERGY INC.	8. Well No. 673
3. Address of Operator 200 LORAIN STE. 800 MIDLAND, TX 79701	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location Unit Letter <u>A</u> : <u>1060</u> Feet From The <u>NORTH</u> Line and <u>1305</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>21-S</u> Range <u>36-E</u> NMPM County <u>LEA</u>					
10. Date Spudded 11/07/2005	11. Date T.D. Reached 11/15/2005	12. Date Compl. (Ready to Prod.) 5/6/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3585 GL	14. Elev. Casinghead	
15. Total Depth 4365	16. Plug Back T.D. 4319	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools X
19. Producing Interval(s), of the Completion - Top, Bottom, Name 3820-9324 GRAYBURG					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CNL/FDC/GR/LLD/LLS/MSFL					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1292	12 1/4	625 SXS CL C	
5 1/2"	17#	4443	7 7/8	750 SXS CL C	

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8 6.5 K-55	3695		
26. Perforation record (interval, size, and number) 3902-3924 - 132 holes all 6 jspf SAME INTERVAL RE-PERF'D 3868-3888 - 120 holes 3820-3830 - 60 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	
				3820-3924			750 gals 20% NEFE ACD	
				3820-3924 RE-PERF			1500 GALS 20% NEFE ACD	

28. PRODUCTION							
Date First Production 5/6/06		Production Method (Flowing, gas lift, pumping - Size and type pump) PMP - ESP WOOD GRP 67 STG TD/2200 SUB PMP			Well Status (Producing or Shut-in) PRODUCING		
Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 58	Water - Bbl 3343	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature M. Lyn Marr Printed Name M. LYN MARR Title REGULATORY ANALYST Date 7/17/2006
E-mail Address lyn.marr@xtoenergy.com

EMSU #673

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1285 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1455 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2575 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2785 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3380	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3661	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3905	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3735.....to.....3936 Oil.....
from.....to.....

No. 3,

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1285	2785	1500'	Evaporites				
2780	3661	881'	Sand and Dolomite				
3661	4365	704'	Dolomite				