State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Oil Conservation Division

Submit to Appropriate District Office

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Merices Operating Co. co P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79702 The Code of P.O. Box 353, Middand, TX 79710 The Code of P.O. Box 169 Artesia, NM 88211 The Code of P.O. Box 169 Artesia, NM 88211 The Code of P.O. Box 169 Artesia, NM 88211 The Code of P.O. B	000 Rio Brazos Rd., Azt istrict IV			Francis Dr	•				.	5 Copies				
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