

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23676
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1193
7. Lease Name or Unit Agreement Name Amerada State
8. Well Number 1 - SWD
9. OGRID Number 003474
10. Pool name or Wildcat E. Morton Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - SWD	
2. Name of Operator C W Trainer	
3. Address of Operator P. O. Box 754 - Midland, TX 79702	
4. Well Location G Unit Letter 1980 feet from the North line and 1980 feet from the East line Section 4 Township 15 S Range 35 E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Steel Depth to Groundwater 4134 Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Attached Garner Well Service Reports from 7/14/06 - 7/28/06 to plug well.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doris Van Cleave TITLE Secretary for Operator DATE 8/7/06

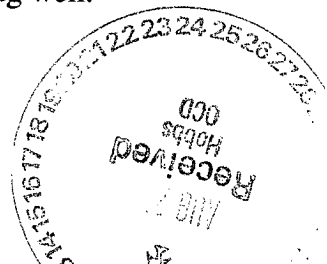
Type or print name Doris Van Cleave E-mail address: trainer@t3wireless.com Telephone No. 432/687-2505

For State Use Only

APPROVED BY: Harry W. Wink DATE _____

Conditions of Approval (if any):

OUTFIELD REPRESENTATIVE / STAFF MANAGER



C.W. Trainer
Ameradda St. # 1 SWD
Daily Report

7-14-06.1 Drove rig to location and arrive on location at 8:30 P.M. and decided to shut down for the weekend.

7-17-06 Arrive on location and rig up pulling unit and set up cement pump and mixing tub. Drove water tanker truck to location to flow well back and see if the pressure would decrease if flowed well back. Well flowed back 240 bbls and took water to our disposal well and came back to location. Pressure on well had decreased from 450 to 250 but was increasing in pressure. Decided to unflange well and come out of the hole with the packer. Had a hard time trying to unset the packer and worked on it for about 45 minutes and finally the packer came loose and we came out of the hole with the packer. Tallied the tubing and the packer was set at 4355'. Didn't have enough tubing to tag bottom plug for the state OCD so went to Garners yard and pick up some 2 7/8" tubing and bring to location and go in the hole and tag bottom plug at 6300 +/- . Come out of the hole and lay down Garner tubing on gooseneck and take back to the yard and set end of the tubing in the well at 4500+/- . Shut down.

7-18-06 Arrive on location and get transport truck and take another load from yesterday well flow back to Garner disposal. Go to CWS and get load of fresh water to mix cement and take to location. Go to Garner yard and pick up plugging equipment and run to get cement. Arrive on location with plugging equipment and cement and unload at location. Found that cement equipment need to be welded up and started to weld on cement tub and got dark so decided to shut down.

7-19-06 Arrive on location and finished welding on cement equipment and go to Garner yard and to pick up steel reverse pit to circulate water back from the well. Get steel pit to location and find the mixing pit needed more attention. Spent rest of day welding and replacing connections on mixing pit. Shut down.

7-20-06 Arrive on location and hook up mixing pit and began to mix up mud. State representative arrive and informed us that well needed to be circulated with mud. Started to mix-up mud and got 125 bbls of mud mixed up and ran out of water. Decided to shut in well and go get water. Steel pit got full and had to get 1 load of water and take it to Garner disposal. Get ready to pump the first cement plug in the morning.

7-21-06

Arrive on location with load of fresh water and get ready to mix up first cement plug. Mix up 70 sxs cement plug and pump down the well. Took 100 to 300 psi to pump in the hole. Flushed tubing with 25 bbls of fresh water to spot cement on bottom @ 4700'. Come out of the hole with the tubing and well was still flowing out of the 8 5/8" casing. Flange up the well and shut down over the weekend for cement to set up. Shut down.

7-25-06

Arrive on location with casing jacks and misc casing equip. drove to double r pipe yard and bought a 15ft 9 5/8" stub. Drove back to location and unflange 8 5/8' and welded on 9 5/8 stub onto 8 5/8 and then set up casing jacks and misc casing equip. shut down wait for morning.

7-26-06

Arrive on location. Put more hyd. Fluid in pulling unit for jacks. Welded short chain to the 8 5/8 slips and tacked the slips to the casing. Started to pull 350,000# on casing and the slips and the casing began to move up. Come out slowly and was still pulling 220,000#. When the slips were free took off slips and attempted to let the casing back in the hole but casing would not go down it was stuck. Decided to get the pulling unit and try to pick up the casing. Pulled 110,000# with the rig and did not move the casing. Decided to try to jack the casing out of the hole until it was light enough to use the pulling unit. Casing came out about 4' and was still pulling about 250,000# when we were jacking it out of the hole. Jacked out about 15' and decided to cut off 8 5/8 and keep on jacking casing out of the hole. Casing looked as if it might have lost a little weight when we jacked out about 10' more so we decided to cut off the casing and weld an 8 5/8 collar so we could pull with the rig again. Pulled to 110,000# and the casing started to move a little and we were losing weight drastically. Got out about 10' more and weight went to 0 and found that a pin was looking down and that the casing had popped out of a collar. Decided that the casing had been previously squeezed. Attempted to run the 8 5/8 casing back in the hole but would go in about 4' and stop solid. Called C.W. and asked if he wanted to try to retrieve any of the casing and he said no to proceed with the plugging job. SD.

7-27-06

Arrive on location and GIH w/ tubing. COH with tubing and lay down on the ground. Was informed by E.L. Gonzales to GIH and perf @ 520' and squeeze cement @ the 13 3/8 shoe. GIH with 8 5/8 shot can on wire line and catch a collar @ 492'. Dropped the bar and busted the collar. COH with the wire line and GIH with tubing to 575'. Mix up 75 sxs cement and pumped into the well. Flushed the tubing with 5 bbls of water and pulled the tubing out of the hole. Left 400' of tubing in the derrick and laid down the rest of the tubing. SD.

Amerada Report

7-28-06 Arrive on location and GIH and tag cement @ 330+/- . Called E.L. Gonzales with the OCD and ask for him to witness the tag. E.L. gave his approval and COH with the tubing. Left 120' +/- of tubing in the hole. Mix up 75 sxs of cement and pumped in the hole. Cement circulated to the surface. Pulled the rest of the tubing out and laid it down. Suck out the cellar and took off the 8 5/8 flange. Dig out around the 13 3/8 flange and exposed the 13 3/8 casing. Got the welder to cut off the 13 3/8 flange and build a cap to go over the casing. Welded the cap on the 13 3/8 and set and welded the dry hole marker. RDPU and start moving equipment off of the location. Loaded the pump, pit, casing equipment, matting board, wireline trailer and BOP and take to Garner yard. SD.