

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24366
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1733-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	50
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1330</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3990' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST FOR TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

PLANS ARE TO SET THE CIBP 100' ABOVE THE TOP PERF, RUN MIT CHART TO 500 PSI FOR 30 MINUTES.

WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Lang W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY:

DATE

AUG 11 2006

VGSAU #50 Wellbore Diagram

Created: 03/01/06 By: C. A. Irle
 Updated: By:
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 1,330' FNL & 1,330' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 50 St. Lse: B-1733-1
 API: 30-025-24366
 Unit Ltr.: G Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FH0891

Surface Casing

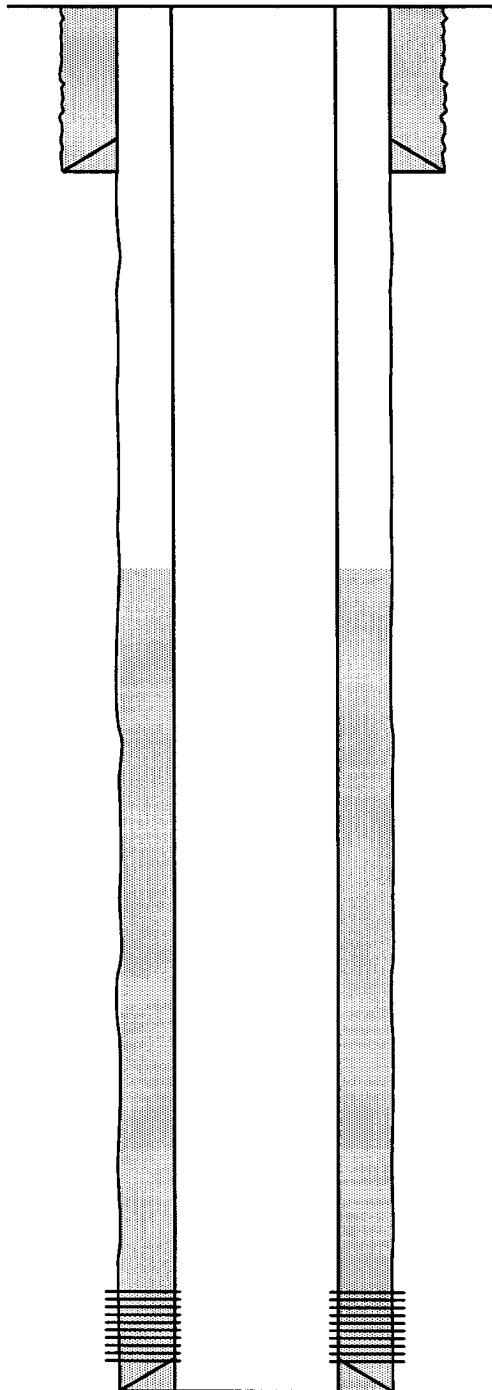
Size: 8 5/8"
 Wt., Grd.: 20#, K-55
 Depth: 354'
 Sxs Cmt: 210
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 14#, J-55
 Depth: 4,800'
 Sxs Cmt: 500
 Circulate: No, 200%
 TOC: 2,000
 Hole Size: 7 7/8"

Perforations

4133-48, 56-62, 76-80, 92-96,
 4200-12, 18-22, 26-29, 32-36,
 39-43, 45-51, 54-62, 65-71, 91-95
 4,320' - 4,358'
 4389, 94, 98, 4402, 28, 33, 40, 48,
 73, 80, 94, 4503, 21, 25, 30, 36,
 41, 47, 56, 63, 80, 92, 95, 4675,
 82, 90, 4703, 33, 43



KB:
 DF:
 GL: 3,990'
 Ini. Spud: 02/19/73
 Ini. Comp.: 03/07/73

History

3/7/73 Ini Comp: Perf 4389, 94, 98, 4402,
 28, 33, 40, 48, 73, 80, 94, 4503, 21, 25, 30,
 36, 41, 47, 56, 63, 80, 92, 95, 4675, 82, 90,
 4703, 33, 43, acid 8000 gls 20% NEA 54
 bls.
 4/11/83 Conv to Inj: 500 gls 15% NE,
 plastic coated tbg, pkr 4344, inj.
 3/6/86 Perf & Stim: CO 4763, Perf 4320-
 4358, acid perms 8000 gls 15% NEFE 5000#
 RS.
 4/9/96 Perf & Stim: CO 4777, pkr 4188,
 acid 3300 gls 20% NEFE HCl, perf 4133-
 48, 56-62, 76-80, 92-96, 4200-12, 18-22, 26-
 29, 32-36, 39-43, 45-51, 54-62, 65-71, 91-
 95, RBP 4308, pkr 4090, acid 3300 gls 20%
 NEFE HCl, pkr 4047.
 5/25/00 Stim: Tag 4100, CO 4755, leak 444-
 475, sqz, drill, test fail, sqz, drill, pkr 4000,
 acid 7000 gls 20% NEFE 3500# RS, pkr
 4066, chart fail, string mill 4214, mill tight
 spot, pkr 4032, chart good, rel pkr, pkr in,
 chart fail, duoline 1 bad jt, csg leak, sqz,
 drill, pkr 4035.

PBTD: 4,788'
 TD: 4,800'