

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-06984</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br><b>E. O. Carson</b>  |
| 8. Well Number<br><b>13</b>   |
| 9. OGRID Number<br><b>019958</b>  |
| 10. Pool name or Wildcat<br><b>Penrose-Skelly-Grayburg</b>  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other   | 7. Lease Name or Unit Agreement Name:<br><b>E. O. Carson</b> |
| 2. Name of Operator<br><b>Stephens &amp; Johnson Operating Co.</b>   | 8. Well Number<br><b>13</b>                                  |
| 3. Address of Operator<br><b>P.O. Box 2249 Wichita Falls, Texas 76307-2249</b>   | 9. OGRID Number<br><b>019958</b>                             |
| 4. Well Location<br>Unit Letter <b>G</b> : <b>2051</b> feet from the <b>North</b> line and <b>1909</b> feet from the <b>East</b> line<br>Section <b>33</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>Lea</b> | 10. Pool name or Wildcat<br><b>Penrose-Skelly-Grayburg</b>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3461' GR</b>  |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>  |  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____   |  |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

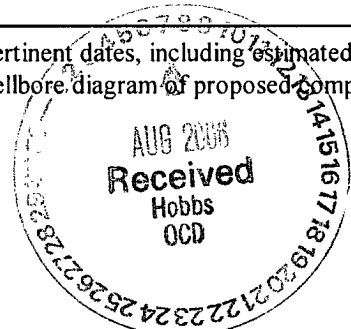
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Reentry** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE Petroleum Engineer DATE 8-3-06  
Type or print name **Bob Gilmore** E-mail address: bgilmore@sjoc.net Telephone No. (940) 723-2166

For State Use Only

APPROVED BY  TITLE PETROLEUM ENGINEER DATE AUG 11 2006  
Conditions of Approval, if any:

6-26-06 Dig out 5 1/2" csg. and install 3000# wellhead.

7-3-06 MIRU well service rig. NU wellhead and BOP. Drilled out cmt. plug @ 4'-425', 2084'-2203', thru cement retainer @ 2203', cement plug @ 2204'-2531', 3598'-3892'. Run GR-CBL-CCL-CNL logs.

7-22-06 Pressure test squeeze perfs @ 2500' to 1000 psi. Perfs held okay. Pressure test 250'354'. Squeeze perfs to 500 psi without success. Squeeze 250-354' perfs w/200 sx. Class C w/2% CC to standing squeeze pressure of 1000 psi. Drilled out cmt. from 82'-363'. Pressure test to 500 psi. Test okay. Perf. Grayburg 3770-3910' w/2 SPF. Run pkr. and tbq. Acidize 3770-3910' w/7500 gals. 15% Ferchek acid. TOOH w/pkr. Installed pumping equipment and POP.