Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1

Signature

E-mail address

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

WELL API NO.

1625 N. French, Hobbs. NM 88240								30-025-06984						
District II 1301 W. Grand Avenue, Artesia, NM 88210 1302 See al. St. Francis Dr.								5. Indicate Type Of Lease						
District III 1220 South St. Francis Dr.								STATE FEE E						
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV								6.	State Oil	& Gas Le	ease No.			
1220 S. St. Francis Dr.,	Santa Fe, NM 8750)5												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER Reentry								Lease Name	·	reement N	ате			
b. Type of Completion	1 :								F.	O. Car	BOII			
NEW WORK WELL OVE] PLU BAC	G DII	FF. SVR. x O	THER	leen	try							
2. Name of Operator								I -	8. Well No.					
Stephens & Jo		ng Co	•							13				
3. Address of Operator										9. Pool name or Wildcat Penrose-Skelly-Grayburg (50350)				
P.O. Box 2249	Wichita Fal	ls, Te	exas 7630	7-2249					_ P€	enrose-S	kelly-G	rayburc	(50350)	
4. Well Location														
Unit Letter	G 2051	Feet	From The	Nort	<u>h</u>	1	Line and _		1909	Feet Fr	om The _	Ea	Line	
Section 33			vnship 215		Range				NMPM		Lea		County	
	11. Date T.D. Read	ched	12. Date Co		o Prod.)	ı				KB, RT, GI	R, etc.)		Casinghead	
7-3-06	7-10-06		7-23-					61 (D		346		
15. Total Depth	16. Plug B			7. If Multiple Many Zon	e Compl.	How	Drill	led B	By	Rotary Too	OIS	Cable To	OOIS	
7599 19. Producing Interval(Bottom Name	:			L	-	L	120). Was Dir	ectionalS	urvev Made	
3770-3910 Gray	•	ор,	20110111, 1 1							1	, No		Harvey Made	
21. Type Electric and C	Other Logs Run		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				22	2. Was/Well	Cored		*E\	
CBL-CNL										No ^{(√}		illiar	<u>6</u>	
23.			ING REC					in w	vell)	11	tilly .	2/1/50	10UNT&ULLED	
CASING SIZE	WEIGHT L	B./FT.	DEPTH	1 SET		OLE S	SIZE	┢		ENTING RI	CORD C	AOD AN	©/	
13 3/8"	48		304		17 1	/4	300					. A/		
8 5/8"	32		3810	11 875				75	702					
5 1/2"	17		7592		7 7/	8	855					<u>v</u>		
			ļ					<u> </u>				S V P		
					L			L.,	10.0					
24.	TOP		ER RECOR) AC) IT	Lcor	NEEN!		25. SIZE	TUB	ING REC		IDACKED SET	
SIZE	TOP	BOTTOM		SACKS CEMENT S		SCF	CREEN				DEPTH SET		PACKER SET	
		+						-	2 1/2		4015			
26. Perforation record	(i-taal ains and a					127	ACID CI	шол	E ED A C	rune ce	MENT C	OFFZE	ETC	
	(interval, size, and i	iumoer)					EPTH INTE			RACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
3770-3910 2 SPF							770-3910			2500 gals 15%				
28.				<u>PRODUC</u>							····			
Date First Production			thod (Flowing	g, gas lift, pui	nping	Size a	nd type pum	ip)			ŀ	tus (Prod.	or Shut-in)	
7-23-06		ping	~	1 - 4 -							Prod	T -		
Date of Test 7-30-06	Hours Tested 24	1	Choke Size	Prod'n Fo Test Perio		Oil - 10	Bbi.	Ga 34	as - MCF 40	100	r - Bbl.	3400	Oil Ratio)0	
Flow Tubing Press.	Casing Pressure	C	Calculated 24- Hour Rate	4- Oil - Bbl.		G	Gas - MCF		Water - I	Bbl.	Oil Gravity - API -(Corr.)		(Corr.)	
	50			10		3	340		100		36			
29. Disposition of Gas	(Sold, used for fue	l. vented.	etc.)	-						Test Wi	tnessed By			
Sold - Ta	rga									<u> </u>				
30. List Attachments														

on both sides of this form is true and completed

Printed

Bob Gilmore

e best of my knowledge and belief

Title

Petroleum Eng.

8-3-06

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeas	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T, Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T.					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T. Tubb	T. Delaware Sand	T. Todilto	Т.					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	Т.					
T. Wolfcamp		T. Chinle	Т.					
T. Penn	Т.	T. Permain	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	Т.					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
	LITHOLOGY RECO	ORD (Attach additional sheet is	f necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					·		
				1	1		