

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37318
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 577
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT GRAYBURG; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter B : 10 feet from the NORTH line and 2365 feet from the EAST line
Section 6 Township 21-S Range 36-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3556 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P. AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION OF NEW DRILL** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/17/2005 MIRU PATTERSON #141 DRLG RIG. SPUD 12 1/4" HOLE
11/19/2005 RIH, SET 8 5/8" 24#, J-55 STC CSG @1054, CMTD W/425 SXS CL CL + 200 SXS CL C, CIRC 100 SXS TO PIT.
11/25/2005 TD @4189', SET 5 1/2" PROD CSG 17#, J-55, LTC, CMTD W/375 SXS INTERFILL C + 300 SXS CL C. DID NOT CIRC. TEMP SVY SHOWS TOC @187'. PBTD @4205'

2/18/2006 MIRU NABORS PU. RIH TAGGED BTM @4205'.
2/21/2006 RIH, RUN CBL/GR/CCL LOGS FR TD TO 3000'. PERF 6 JSPF F/ 4013-4144, ACD W/2550 GALS 15% NEFE HCL.
2/25/2006 RIH W/ESP WOOD GRP 158 STG TD/850 SUB PMP #2F5K195622M
2/26/2006 24 HR TEST - 45 BO, 63 MCF, 636 BW WELL ON PRODUCTION

3/14/2006 MIRU, SET CIBP @3978', 20' CMT ON TOP. PERF GB 3816-3904', 276 HOLES, 6 JSPF
3/15/2006 ACD PERFS W/2260, 20% HCL. SWB
3/18/2006 RIH, POH W/TBG. RIH W/2.5" X 2" X 24' RXBC PMP W/4' PLUNGR SN# DC 861. RIH W/TBG, LANDED @3972',
LOAD W/BW. RDMO
3/22/2006 INSTALL AMERICAN 456-305-144 PMPG UNIT. 7 SPM W/144" SL.

WELL ON PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 4/02/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 11 2006
Conditions of Approval (if any):

XTO ENERGY



Well: EMSU 577
Location: Section 6-21S-36E
 10' FNL & 2365' FEL
County: Lea
Elevation: 3539' GL 3556' KB

API # 30-025-37318

Spud: 11/2005
State: New Mexico

8-5/8", 24#
 Set at 1054'.
 Cemented with
 670 sx.
 Circulated

Tbg Detail: 7/10/06
 1 jt 2-7/8" Slotted
 MAJ, 2-1/4" Pmp bbl,
 2-7/8" x 5-1/2" TAC,
 124 jts 2-7/8", 6.5#, J-
 55, EUE, 8rd tbg. PI @
 3914'. TAC @ 3690'.
 EOT @ 3941'

Rod & Pmp: 7/10/06
 2.5" x 2-1/4" THBC pmp
 w/3' plngr, 2 - 1-1/2" K-
 bars, 7/8" x 4' stabilizer
 sub, 12 - 1-1/2" K-bars,
 142 - 7/8" D-78 rods, 3 - 7/
 8" D-78 pony rods & 1-1/
 2" x 26' SM PR.

G/O 3705'
 GRBG 3706'
 GB2 3771'
 GB2A 3810'
 GB3 3866'
 O/W TR 3904'
 GB4 3926'
 O/W 3955'
 GB5 3976'
 GB6 4006'
 SADR 4101'

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

SA

CIBP @
 3978'

PBTD: 4205'
 TD: 4375'

Perfs:
 Z1 - None
 Z2 - None
 Z2A - 3816-20', 3830-40', 3852-60'
 Z3 - 3880-3904'
 Z4 - None
 Z5 - None
 CIBP @ 3978'
 Z6 - 4013-18', 4038-44', 4053-58', 4064-86'
 SA - 4112-20', 4126-44'

5-1/2" 17 #,
 Set at 4375'.
 Cemented with 675 sx.
 TOC @187' by Temp
 survey
 Float collar @ 4205'

2/20/06 - RIH w/4" perforating gun (6 spf/60 deg phasing) & perforated the following intervals: 4,126' - 4,144', 4,112' - 4,120', 4,064' - 4,086', 4,053' - 4,058', 4,038' - 4,044' & 4,013' - 4,018'

2/21/06 - Acidized perfs 4,112' to 4,144' w/ 900 gals 15% NEFE dropping 20 BS every 3 bbls. Decent ball action. Avg 1 BPM, 1,150 psig. ISIP 850#. 5" 245#. 10" 78#.

Acidized perfs 4,053' to 4,086' w/ 1500 gals 15% NEFE dropping 20 BS every 3 bbls. Little ball action. Avg 1.1 BPM, 1,200 psig. ISIP 902#. 5" 321#. 10" 167#. 15" 85#.

Acidized perfs 4,013' to 4,044' w/ 150 gals 15% NEFE. Did not drop balls. Avg 1.5 BPM, 920 psi. ISIP 1720#. 5" 262#. 10" 129#. 15" 92#

2/22/06 - Swbd all perfs together for 5 hrs. 30 swab runs. BFL @ 1,100 FFS. Rec 136 BW & 1 BO. EFL @ 1,900 FFS. Swbd back gas w/each run. Isolated perfs: 4,112' to 4,144'. Swbd tst perfs for 4 hrs. Made 16 runs. BFL @ 1,300 FFS. Rec 84 BW, 1 BO & some gas w/each run. EFL @ 3,400 FFS

2/23/06 - SITP 35 psig. RU swab equip. Made 1 swab run to check FL. FL @ 1,200 FFS. Isolate perfs: 4,053' to 4,086'. BFL @ 1,200 FFS. Made 15 runs in 3 hrs. Rec 95 BW & 1 BO. Showed some gas w/each run. EFL @ 2,450 FFS. Isolate perfs: 4,013' to 4,044'. BFL @ 2,000 FFS. Made 3 runs in 1 hr. Swbd dry. Rec 14 BW. Showed some gas. EFL @ 3,990'.

2/24/06 - RIH w/ rented Wood Group ESP

3/10/06 - POOH w/ rented ESP.

3/13/06 - Set 5-1/2" CIBP @ 3,978'. Perforated (6 spf/60 deg phasing) : 3,880' - 3,904', 3,852' - 3,860', 3,830' - 3,840' & 3,816' - 3,820'

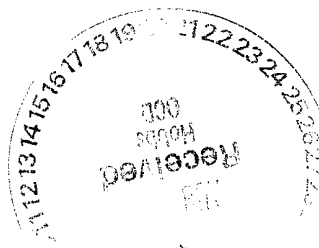
3/14/06 - Acidized perfs: 3,880' - 3,904'. Spotted 250 gals of 20% NEFE to EOT. Waited 5". Std bk pmpg acid. Pmpd 6 bbls of acid into perfs @ 1,750 psig. Perfs never did break dwn

Spotted 250 gals of 20% NEFE HCL acid to EOT. Set pkr @ 3,845'. Pmpd into perfs: 3,852' - 3,860' @ .5 BPM @ 1,250 psig. Perfs broke & went on a vac Spotted 250 gals of 20% NEFE HCL acid to EOT. Pmpd into perfs: 3,830' - 3,840' @ .5 BPM @ 850 psig. Perfs broke & went on a vac Spotted 250 gals of 20% NEFE HCL acid to EOT. Pmpd into perfs: 3,816' - 3,820' @ 1,750 psig. Perfs never did break dwn after pmpg 6 bbls of acid

3/15/06 - SITP 0 psig (vac). RU swab equipment. BFL @ 1,100 FFS. Made 26 swab runs. Rec 77 BW & 3 BO. EFL @ 3,600 FFS. Showed very little gas w/each run

3/16/06 - SITP 35 psig. RU swab equipment. BFL @ 2,000 FFS. Made 24 swab runs. Rec 50 BW & 1-1/2 BO. EFL @ 3,750 FFS. Showed very little gas w/each run

3/17/06 - RIH w/ 2" pump.



PREPARED BY: Jeff Gasch

DATE: 7/11/06

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Page 2

XTO ENERGY



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Location: Section 6-21S-36E
10' FNL & 2365' FEL
County: Lea
Elevation: 3539' GL 3556' KB

Spud: 11/2005
State: New Mexico

04/03/06 - POH w/rods & pmp. GA & pmp covered in scale. RIH w/1" x 8' GA, 2.5" x 2" x 24' RXBC pmp w/3' plngr.

04/05/06: Pmpd 52 bbls of FW w/165 gals of T-249 & 5 gals of DP-61 dwn TCA @ 2 BPM & 0 psig. Overflushed chemical w/200 BW & 10 gals of RN-211 dwn TCA @ 2 BPM @ 450 psig. 24 hrs, well made 0 BO, 398 BW & 9 MCF. Running 100% on POC w/900 FAP

06/05/06: POH LD rods, pmp & tbg. Pmpd 65 bbls of pill mixture into perfs 3,852' - 3,860'. OFL chemical w/25 bbls of prod wtr mixed w/5 gals of RN-211 dwn tbg @ 3 BPM @ 0 psig. Pmpd 65 bbls of pill mixture into perfs 3,830' - 3,840'. OFL w/25 bbls of prod wtr mixed w/5 gals of RN-211 dwn tbg @ 1 BPM @ 400 psig.

06/06/06: RIH w/Wood Group ESP & tbg.

07/07/06: POH w/tbg. LD pmp.

07/10/06: RIH w/2.5" x 2-1/4" pmp, tbg & rods. RWTP.