

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30/025/37318

5. Indicate Type of Lease
STATE X FEE

State Oil & Gas Lease No. 23000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | 7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT |
| b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | |
| 2. Name of Operator XTO ENERGY INC. | 8. Well No. 577 |
| 3. Address of Operator 200 LORAIN STE. 800 MIDLAND, TX 79701 | 9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES |

| | | | | | |
|---|-------------------------------------|---|--|--|-------------|
| 4. Well Location Unit Letter <u>B</u> : <u>10</u> Feet From The <u>NORTH</u> Line and <u>2365</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>21-S</u> Range <u>36-E</u> NMPM County <u>LEA</u> | | | | | |
| 10. Date Spudded 11/17/2005 | 11. Date T.D. Reached 11/24/2005 | 12. Date Compl. (Ready to Prod.) 2/26/06 | 13. Elevations (DF & RKB, RT, GR, etc.) 3557 KB | 14. Elev. Casinghead | |
| 15. Total Depth 4289 | 16. Plug Back T.D. | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | Rotary Tools X | Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 3816-3904 GRAYBURG | | | | 20. Was Directional Survey Made YES | |
| 21. Type Electric and Other Logs Run CNL/FDC/GR/LLD/LLS/MSFL | | | | 22. Was Well Cored NO | |

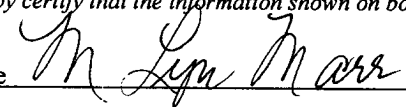
| | | | | | |
|--|----------------|-----------|-----------|------------------|--------------------------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 24# | 1054 | 12 1/4 | 625 CL C | 100 SXS TO SURF |
| 5 1/2" | 17# | 4284 | 7 7/8 | 675 CL C | DID NOT CIRC TOC @187' W/TS |

| | | | | | | | |
|---|-----|--------|-------------------|---|------|-----------|------------|
| 24. LINER RECORD | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |
| 26. Perforation record (interval, size, and number) 4013-4114 6 JSPF, 384 HOLES (CIBP @3978' 20' CMT ON TOP) 3816-3904 6 JSPF, 276 HOLES GRAYBURG | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4013-4114 2850 GALS 15% NEFE HCL 3816-3904 2260 GALS 20% NEFE HCL | | | |

| | | | | | | | |
|------------------------------------|--------------------|--|------------------------|-----------------|---|-----------------------------|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 2/26/2006 | | Production Method (Flowing, gas lift, pumping - Size and type pump) SUB PMPWOOD GROUP 158 STG TD/850 SN #2F5K19562M | | | Well Status (Prod. or Shut-in) PRODUCING | | |
| 2/26/2006 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 45 | Gas - MCF 63 | Water - Bbl 636 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

| | |
|--|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | Test Witnessed By |
|--|-------------------|

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|----------------------|
| 30. List Attachments |
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| | | | |
|--|-----------------------------|-----------------------------|-------------------|
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | |
| Signature  | Printed Name M. LYN MARR | Title REGULATORY ANALYST | Date 7/31/2006 |
| E-mail Address lyn.marr@xtoenergy.com | | | |

EMSU #577

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy 1225 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt 1435 | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt 2540 | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates 2744 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen 3310 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg 3645 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3905 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from...3735.....to.....3936 Oil.....No. 2, from.....to.....
 No. 3, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|------|----------------------|-------------------|------|----|----------------------|-----------|
| 1225 | 2725 | 1500' | Evaporites | | | | |
| 2602 | 3483 | 881' | Sand and Dolomite | | | | |
| 3685 | 4212 | 527' | Dolomite | | | | |