Form 3160-5

OCD-FHOBBS

FORM APPROVED UNITED STATES OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-14164 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well xiÖil Well Gas Well 8. Well Name and No. Antelope 5 Federal Deep #3 2. Name of Operator 9. API Well No. Pogo Producing Company 3b. Phone No. (include area code) 30-025-37538 3a Address 10. Field and Pool, or Exploratory Area P. O. Box 10340. Midland, TX 79702 432-685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cinta Roja Morrow (Gas) 11. County or Parish, State Lea County, NM 660' FSL & 1980' FWL, Section 5, T24S, R35E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat drig operations Casing Repair New Construction Recomplete Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Water Disposal Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

determined that the site is ready for final inspection.) TD & Production Csg - Drld 8-1/2" hole to 12,100'. TD reached @ 18:30 hrs 01/07/06. Logged well w/ Schlumberger. Ran 285 jts 7" 29# P110 LT&C csg. Cmt'd w/ 800 sks 50:50:10 "H" @ 11.8 ppg followed by 500 sks Cl "H" @ 15.6 ppg. Plug down @ 16:00 hrs 01/10/06. Install WH. NU BOP's & test to 5000# ok. TOC @ 4979'. Test csg to 2000# for 30 mins ok. Drld 6-1/8" hole to 14,404'. TD reached @ 09:00 hrs 02/14/06. Ran 62 jts 5" P110 18# liner. Cmt w/ 260 sks Cl "H" + add. TOL @ 11,884'. BOL @

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

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14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct			8 8
Cathy Wright		Title	Sr. Eng Tect	1
Signature Calky	allight	Date	07/18/06	15848
THIS SPACE POR PEDERAL OR STATE OFFICE USE				
Approved by Accompletely Approved by		Title	Date Date	8/24/06
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to		e subject lease Office	Fo	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

CONCIDENTIAL

14,400".