Submit To Appropr			State of New Mexico			Form C-105			
State Lease - 6 copies Foe Lease - 5 copies			Energy, Minerals and Natural Resources			Revised June 10, 2003			
District I 1625 N. French Dr.,	Hobbs, NM 88240					WELL API NO. 30-025-37560			
District II 1301 W. Grand Ave	nue, Artesia, NM 8821	0	Oil Conservation Division			5. Indicate Type of Lease			
District III	l., Aztec, NM 87410		1220 South St. F	Francis D	Or.		ATE X	FEE [
District IV			Santa Fe, NM	1 87505			Gas Lease		
1220 S. St. Francis	Dr., Santa Fe, NM 875	05				VB756			
WELL C		OR RECO	MPLETION REPO	ORT AND	LOG			建 等有效。	
	ELL 🔲 GAS WE	LL X DRY	OTHER						
b. Type of Com		🖸	X DRY \square OTHER				Osudo South 20 State Com		
	WORK DEE	PEN 🔲 PLU	JG DIFF.						
	OVER	BAC	K RESVR. OT	HER					
Name of Opera Mewbourne Oil C	tor Company 147	44				8. Well No.			
3. Address of Ope		<u></u>				9. Pool name or Wildcat			
PO Box 5270 Hobbs, NM 8824	.0					Osudo Morro	w 82120		
4. Well Location						<u> </u>			
Unit Letter	C:	660Feet Fro	om TheNorth	Lin	e and198	80 Fe	et From The	Line	
Section	20		p 21S	Range	35E	NMPM		Lea County	
10. Date Spudded 05/04/06	06/14/06	06/3	Date Compl. (Ready to Prod. 0/06	364	49' GL	& RKB, RT, GI		14. Elev. Casinghead 3649' GL	
15. Total Depth 12567'	16. Plug E 12515'	Back T.D.	17. If Multiple Compl. Ho Zones? NA	w Many	18. Intervals Drilled By	Rotary Tools Yes	3	Cable Tools	
	erval(s), of this com	pletion - Top, Bo						ectional Survey Made	
12124' - 12250							No		
DLL w/Micro, Dl	and Other Logs Rur N w/GR & CBL					22. Was We	II Cored		
23.			CASING RECO	RD (Rei	port all stri		vell)		
CASING SIZ	ZE WEIG	HT LB./FT.	DEPTH SET		LE SIZE		IG RECORD	AMOUNT PULLED	
13 3/8"		48#	945'		17 ½"	80	00	surface	
9 5/8"		40#			12 1/4"		100	surface	
5 ½"		17#	12567'		8 3/4"		800	TOC @ 4140'	
SIZE	TOP	ВОТТОМ	LINER RECORD SACKS CEMENT	Γ SCREEN	2.5	ZE	TUBING RE DEPTH S		
SIZE .	101	BOTTOM	SACKS CEVILITY	1 SCICEEI		7/8"	12016'	12070'	
26. Perforation	record (interval, size	e, and number)		27. AC				OUEEZE, ETC.	
				DEPTH	INTERVAL			IATERIAL USED	
12124'-12256' (36', 76 holes, 2 SPF, 0.24" EHD)				12124' - 12256' Frac with 2500 gals 7 ½% NeFe an					
		,				gals 40# 70Q Binary Foam with 60,000# 18/40			
				Ultraprop. 22324252033			232425203		
20			DD	ODUC	PION		$-\sqrt{v}$		
28 Date First Produc	tion	Production Met	hod (Flowing, gas lift, pump	ODUC		Well Status		27, 23	
06/30/06		Flowing	nou (Flowing, gas tijt, pump	ung - size un	а суре ритр)	Producing	8	Received	
Date of Test 06/30/06	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 7	Ga 41	s - MCF 8	Water - B	Hobbs 59,714 N	
Flow Tubing	Casing Pressure	Calculated		Gas	- MCF	Water - Bbl	V	Fravity - API - (Corx)	
Press 591	0	Hour Rate	7	418		0	827	2410163193	
Sold	Gas (Sold, used for	fuel, vented, etc.,					Test Witness		
30. List Attachme Deviation Survey	and C104	Logs							
31 .I hereby cert	ify that the inform	ation shown on	both sides of this form a	s true and c	complete to the	e best of my kn	owledge and	l belief	
Signature 9	nste	Green	Printed Name Kristi (Green	T	itle Hobbs	s Regulator	y Date 07/24/06	
E-mail Addres	s kgreen@mev	bourne.com			1/				
				k	1				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico			
T. Capitan Reef_	T. Canyon_	T. Ojo Alamo	T. Penn. "B"		
T.Salt_	T. Strawn10994	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11388	T. Pictured Cliffs	T. Penn. "D"		
Lamar	T. Miss	T. Cliff House	T. Leadville		
Limestone					
T. Rustler1832	T. Devonian	T. Menefee	T. Madison		
T. Yates 3718	T. Silurian_	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya_	T. Mancos	T. McCracken		
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T		
T.Tubb	T. Delaware Sand 5690	T.Todilto_	T		
T. Drinkard	T. Bone Springs 7900	T. Entrada	T.		
T. Abo	T. Morrow 11870	T. Wingate	T		
T. Wolfcamp10623	T. Barnett 12420	T. Chinle	T		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	Т		
			OIL OR GAS		

			SANDS OR 2	
No. 1, from	to	No. 3, from	tot	
		No. 4, from		
		RTANT WATER SANDS		
Include data on rate of	of water inflow and elevation to wi	hich water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							02220
							1820212222425363
							Hope Ved
							Let och a
							101 1101 63 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3