Submit 3 Copies To Appropriate District Office	State of I	Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240			Revised June 10, 2003 WELL API NO.	
District II OIL CONSERVATION DIVISION			30-025-20579	
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS				OG-2414 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Wank of Ome Agreement Wank
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Central EK Queen Unit
1. Type of Well:				8. Well Number
Oil Well Gas Well Other Wtr Inj				Tract 4 Well No. 1
2. Name of Operator				9. OGRID Number
Seely Oil Company				020497 10. Pool name or Wildcat
3. Address of Operator				EK Queen
815 W. 10th Street, Ft. Worth, TX 76102 4. Well Location				ER Queen
Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2176</u> feet from the <u>West</u> line				
Section 7 Township 18 S Range 34 E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4103GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORI	K 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	
	COMPLETION		CEMENT JOB	
OTHER:			OTHER: Re	e-Entry 🖾
			pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work or recompletion.	κ). SEE RULE 1103. F	for Multip	le Completions: At	tach wellbore diagram of proposed completion
8-4-98 MI & RUCU Cut off old wellhead. Nipple up install BOP, SION				
8-5-98 Drilling cement & clean out to 3925 ft, SION				
8-6-98 Squeeze holes & 1700 ft.SION				
8-7-98 Drilling cement and clean out hole to 4403 ft. POOH w/tub. Lay down DC & Bit. WIH w/Baker Model R PKR on 136 jts.				
489101173-3/8" Tub. Set PKR @ 4244 ft. Pumped1 BPM into Formation @				
40' 1800 psi. Shut well in. Waiting on wtr inj. RD & MOCU.				
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AUG 2000				
(RECEIVER TO				
House ED E				
AUG 2003 RECEIVED TO Mobbs CON RECEIVED TO RECEIVED				
AU/		4- 4- 41- 1-		a and halfaf
I hereby certify that the information a	pove is true and comple	te to the b	est of my knowledg	4
SIGNATURE C.	Englich	TITLE	Agent	DATE 8-12-03
Type or print name John C	Enalish	E-mail ad	ldress:	Telephone No.
(This space for State use)				
APPPROVED DY MAL	(1) (1)	TUTL T	RESENTATIVE II/S	TAFF MANAGER DATE ALLO 1 0 0000
APPPROVED BY Conditions of approval, if any:	W. WMOKE	HELDH <u>REP</u>	KEDENIAIITE II	TAFF MANAGER DATE AUG 1 2 2003
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