

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-12293 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | WEST DOLLARHIDE DRINKARD UNIT |
| 8. Well No. | 66 |
| 9. Pool Name or Wildcat | DOLLARHIDE TUBB DRINKARD |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH RD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>K</u> : <u>2312</u> Feet From The <u>SOUTH</u> Line and <u>2309</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> |
| OTHER: REQUEST TA STATUS - RE-TEST <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. (RE-TEST & RETURN TO TA STATUS)

- 1) CIBP SET @ 6173'
- 2) TEST CSG TO 500 PSI FOR 30 MINUTES.
- 3) RUN CHART FOR NMOCD.
- 4) RETURN WELL TO TA STATUS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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|---|------------------------------------|-----------------------|
| SIGNATURE <u>Denise Pinkerton</u> | TITLE <u>Regulatory Specialist</u> | DATE <u>8/10/2006</u> |
| TYPE OR PRINT NAME <u>Denise Pinkerton</u> | TELEPHONE NO. <u>432-687-7375</u> | |
| APPROVED <u>Harry W. Wink</u> TITLE <u>OC FIELD REPRESENTATIVE II / STAFF MANAGER</u> | | |
| CONDITIONS OF APPROVAL, IF ANY: DATE | | |

(This space for State Use)

DeSoto/Nichols 12-93 ver 1.0