

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20249
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-270
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	46
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4005'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-4005'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ TEMPORARILY ABANDON

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-06: MIRU. UNSEAT PUMP. LD RODS.

7-28-06: PUMP 30 BBLs 2% KCL. UNSEAT TAC. TOH W/TBG. PU RETR HEAD. TIH W/TBG. TAG PKR @ 5629'. LATCH ON PKR. REL TOP PKR. PULL ON TBG. LOWER PKR STARTED MOVING. PULL LOWER PKR TO 5944'. PULL UPHOLE 88'. WOULD NOT MOVE. RESET TOP PKR.

7-31-06: TIH W/TBG. LATCH ON PKR. TIH W/JET CUTTER. CUT TBG 1 1/2 JTS BELOW PKR. CUT TBG @ 5580. TOH W/TBG & PKR. TIH W/20 STANDS TBG.

8-01-06: TAG TOF @ 5594'. TIH W/170 JTS TBG. EOT @ 5469'.

8-02-06: TIH W/TBG. LATCH ON FISH @ 5595'. TIH W/BHA, TBG. LATCH ON FISH.

8-03-06: TIH W/BHA, TBG. LATCH ON FISH. TIH W/10 STANDS OPEN ENDED TBG.

8-04-06: TIH W/BIT TO 5800. TIH W/CIBP & SET @ 5705'. CIRC 140 BBLs PKR FLUID.

8-07-06: LD 2 7/8" TBG.

8-08-06: MIT ON CSG TO 500 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). REL PSI. RIG DOWN. FINAL REPORT.

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 8/8/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/9/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink

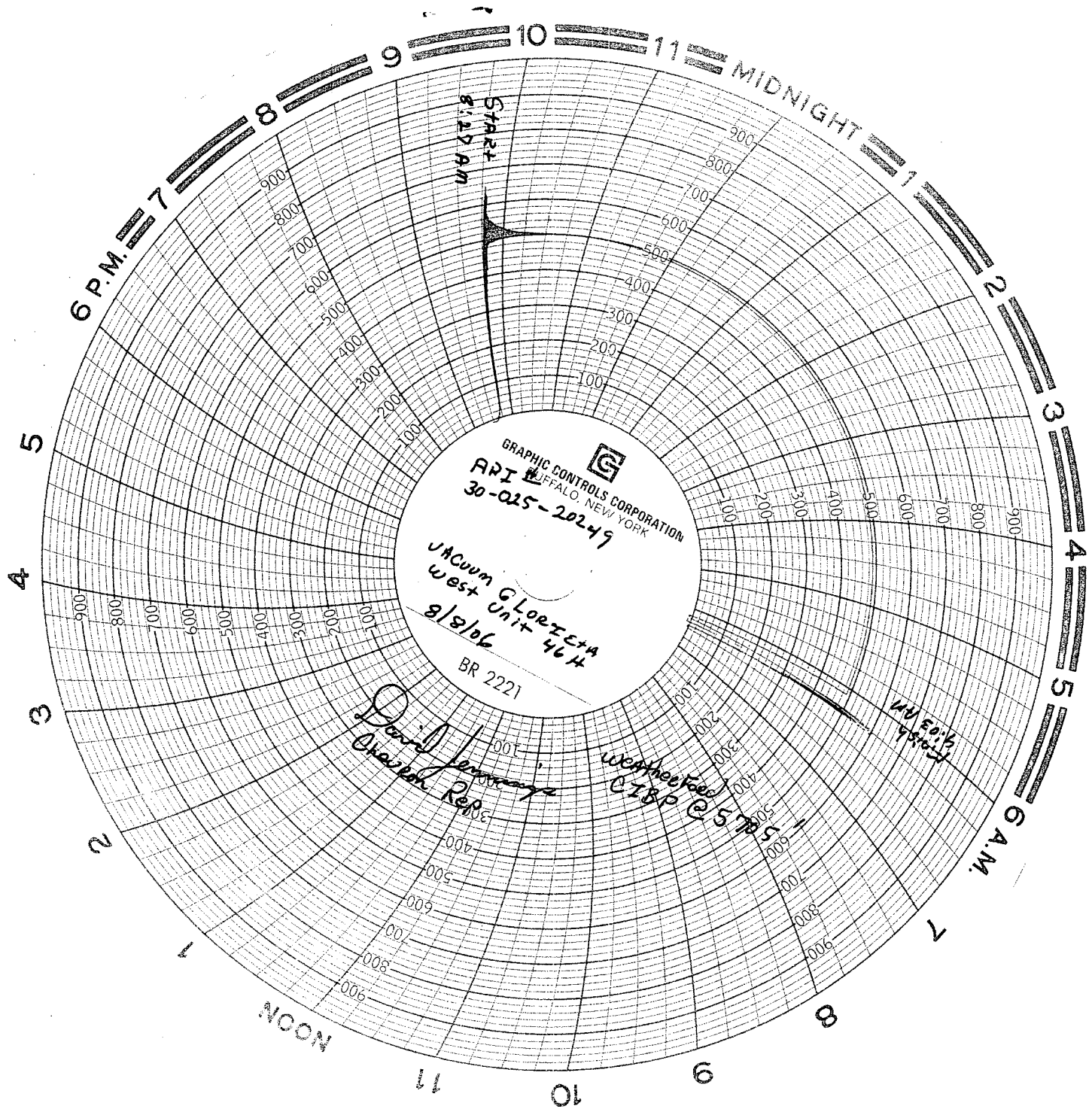
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Aug 15 2006

OC FIELD REPRESENTATIVE II/STAFF MANAGER



GRAPHIC CONTROLS CORPORATION
ARI # 30-025-20249

VACUUM GLOTTET+H
West Unit 464
8/8/06
BR 2221

David Jennings
Charles Rep.

Weathered CIBP @ 5:30

400 500 600 700 800 900