

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt B # 14

9. API Well No.

30-025-06113

10. Field and Pool, or Exploratory Area
Monument Paddock

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address and Telephone No.

4001 Penbrook Street Odessa, Texas 79762 Attn: Michelle Navarrette

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL Unit Letter L
Section 15, Township 20S, Range 37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☒ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-3-91 Well was TA'd by setting CIBP @ 5052' and @ 3507'.

4-27-06 Notified Andy Cortez w/ BLM prior to rig up.

5-1-06 Tag CIBP @ 3492'. Circ well w/ plug mud. Spot 25 sks of C cmt 3492'-3252'. Perf & Sqz 45 sks of cmt @ 2461'. Tag TOC 2337'.

5-2-06 Perf & sqz 100 sks of cmt @ 1357'. Tag TOC @ 1181'. Notified Andy of 400 # surf casing pressure and flow. BLM required drill out to 1360'.

5-8-06 Drill out cmt plug 1181'-1357'. Attempt to pressure test- circulated out annulus. Andy approved 45 sk sqz. Displace to perfs

5-8-06 Sqz 45 sks of cement w/ 2% CaCl. Displace to 1357'. WOC

5-9-06 Attempt to pressure test. Well circ. out annulus. Andy approved 45 sk sqz. Squeezed 45 sks of cement. Displaced to 1357'. WOC

5-10-06 Well had 25 # on annulus. Notified Andy, BLM required to drill out next plug @ 2308'-2471'. RU reverse unit and drill out cement.

5-11-06 Pressure test perfs @ 2461' to 1000 psi-Held Notified Andy and BLM required perf @ 2950'. Pressured up on perfs to 1000 psi.

5-12-06 BLM required perf @ 2692'. Well came in (gas) bled down accordingly. Sqz'd 30 sks of cement. Displace to 2692'. WOC

5-15-06 Pressure tested sqz to 500 psi-Held. Pressure test perfs @ 1357'. Est Injection rate. Sqz'd w/ 30 sks of cement. Displace to 1357'.

5-16-06 Pressure tested sqz and est circ. out annulus with 600 psi 1 BPM. BLM required 100' plug @ 2740'. Spot 10.5 sks of cmt @ 2752'.

5-16-06 Perf @ 2560'. Pressure tested perfs-Held.

5-17-06 Tagged TOC @ 2340'. Circulate well w/ plugging mud. Spot 10.5 sks of cmt @ 1409'-1386'.

5-18-06 Perf @ 1244'. Circulate 217 sks of cmt up annulus to surface leaving cmt @ 1044' inside.

5-19-06 Check pressure in well- no pressure. Andy w/ BLM ok'd spotting 10 sk surface plug 65'-surface.

Will leave wellhead in place and BLM will monitor well and ok cut off at a later date.

Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title *P. A. Manager*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

AUG 3 - 2006

LES BABYAK
PETROLEUM ENGINEER
Date *8-15-06*

GWW