

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 08579
1. Type of Well: Oil Well Gas Well Other (Injection) <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
4. Well Location Unit Letter <u>P</u> <u>660'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>22S</u> Range <u>35E</u> NMPM Lea County		8. Well Number Well # 123
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3602' GR		9. OGRID Number 184860
		10. Pool name or Wildcat Jalmat, Tansil-Yates-Seven Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-24-05: Rig up reverse unit.

3-25-05: Ran in hole with notched collar, seating nipple & 2 3/8" tubing - tagged @ 3967'. SI.

3-28-05: RIH w/swivel and broke circulation. Drilled up CIBP & cleaned out to 4080'. SI.

4-1-05: Continued drilling to 4032'. Circulate well clean. RIH w/AD-1 packer to test casing. No test. SI. Rigged down & cleaned location. Empty & clean reverse pit.

8-13-05: RIH w/4", 10.46# FJ casing liner to 4017'. Cemented with 150 sx Starlite 12.7# & 75 sx CI C 14.8#, circulated 60 sx to pit.

8-14-05: Perforated well from 3718-3986'. Acidized with 7500 gals 15% NEFE acid.

8-15-05: Ran 2 3/8" tubing to 3820'. Set packer, pressured up to 500# for 30 minutes, good test. Waiting on injection line.

9-21-05: Hooked up injection line.

10-18-05: Pressure tested well again, witnessed by OCD, EL Gonzales, well turned to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-8-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.nct Telephone No. 432 684-6381

(This space for State use)

APPROVED BY Ray W. Wink DATE 8-8-06

Conditions of approval, if any:

OFFICE REPRESENTATIVE II/STAFF MANAGER

AUG 15 2006