

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H, 1,650 FNL & 990 FEL, Section 1, T-24-S, R-36-E

5. Lease Serial No.
LC 030467B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Vuaghn B-1 #1

9. API Well No.
30-025-09487

10. Field and Pool, or Exploratory Area
Jalmat Yates Seven Rivers Gas

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

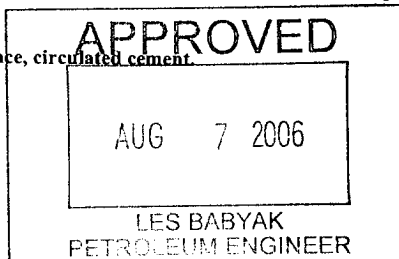
SEE ATTACHED WELLBORE DIAGRAM

06/22/06 Notified NMOCD & BLM. MIRU Triple N rig #26 & plugging equipment. Set CIBP at 2,825'. Circulated hole with mud. Pumped 25 sx C cmt at 2,825 - 2,577'. Pumped 50 sx C cmt at 1,492'.

06/23/06 Tagged cmt at 1,016'. Perforated casing at 400'. Squeezed 85 sx C cmt 400' to surface, circulated cement.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

**Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

07/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

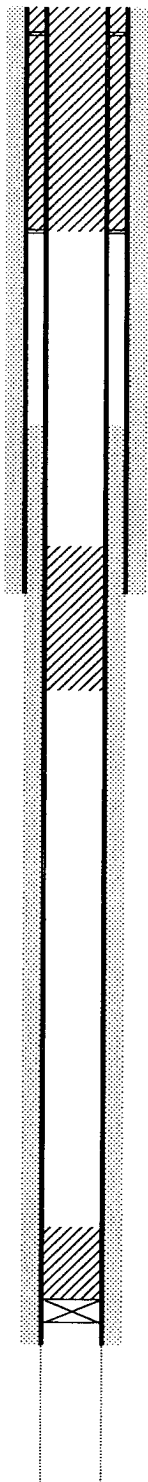
GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: June 23, 2006

RBM @ 3336'
 DF @ 3335'
 GL @ 3325'

Lease & Well No. : **Vaughan B-1 No. 1**
 Legal Description : **Unit Letter H, 1650' FNL & 990' FEL, Section 1, T-24-S, R-**
 County : **Lea** State : **New Mexico**
 Field : **Jalmat Yates Gas**
 Date Spudded : **Oct. 8, 1947** Rig Released **Oct. 21, 1947**
 API Number : **30-025-09487**
 Status: **PLUGGED 06/23/06** Lease# **NM LC030467B**



PERF & SQZ 85 sx C cmt 400' to surface Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
		Initial production 33,300 MCF					
		Order R-2988 established 320 acre non standard gas prorate consisting of N/2 Section. 1.					
9 5/8" hole to 1,200'	7/1/74	Re-classified to marginal status					
TOC 5 1/2" csg @ 885'	11/12/74	Order R-4909 simultaneously dedicate 320 acre non-standard gas proration unit comprising N/2 Section 1 to Vaughn B-1 Wells Nos. 1 and 6. Supersedes Order R-2988.					
	1/26/95	Order NSL-3473(SD) Vaughn B-1 No. 5 added to simultaneously dedicate Jalmat gas production					
7 7/8" 24# @ 1,193' cmt'd w/ 550 sx, circ.	1/1/05	Shut-In					

50 sx C cmt 1,492 - 1,016' & TAGGED

Top Salt @ +/- 1,500'

6 3/4" Hole to 2,880'

Base Salt +/- 2,750'

CIBP w/ 25 sx C cmt 2,825 - 2,577'

5 1/2" 14# H-40 @ 2,879' w/ 550 sx, TOC @ 885'

4 3/4" hole

OPENHOLE 2,879 - 3,171'

PBTD: 3171'
 TD: 3171'



PLUGS set 06/21/06 - 06/23/06

- 1) CIBP w/ 25 sx C cmt 2,825 - 2,577'
- 2) 50 sx C cmt 1,492 - 1,016' TAGGED
- 3) PERF & SQZ 85 sx C cmt 400' to surface

Capacities

4 1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5 1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7 7/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
8 3/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 3/4" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
10 3/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7 1/8" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8 3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler
 Top Salt +/- 1500'
 Base Salt 2,750'
 Yates 2,910'
 Seven Rivers
 Queen