

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

UCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other *SWD*

2. Name of Operator  
**ConocoPhillips Company ATTN: Celeste Dale**

3a. Address  
**4001 Penbrook, Odessa, Texas 79762**

3b. Phone No. (include area code)  
**432-368-1244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**330 FNL & 330 FEL, Section 28, T-23-S, R-36-E, Unit Letter A**

5. Lease Serial No.

**LC 030139A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Lynn A #5**

9. API Well No.

**30-025-24008**

10. Field and Pool, or Exploratory Area

**Langlie Mattix Seven Rivers Queen**

11. County or Parish, State

**Lea, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

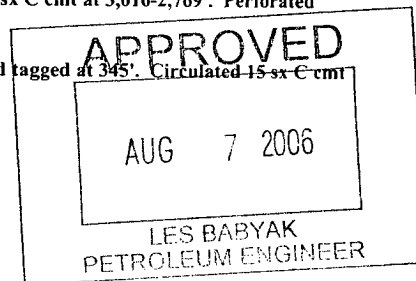
06/27/06 MIRU Triple N rig & plugging equipment. Notified NMOCD & BLM. POOH w/ injection equipment.

06/29/06 Set CIBP at 3,460', circulated hole with mud, pumped 25 sx C cmt at 3,460- 3,212'. Pumped 25 sx C cmt at 3,016-2,769'. Perforated casing at 1,449' and squeezed 40 sx C cmt at 1,449'.

06/30/06 Tagged cmt at 1,272'. Perforated casing at 461', squeezed 50 sx C cmt w/ 2% CaCl2 at 461' and tagged at 345'. Circulated 15 sx C cmt 93' to surface.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

**Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**

Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

**07/06/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

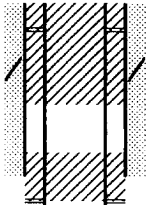
GWW

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Permian Basin Business Unit**

Date: June 30, 2006

RBM @ 3426'  
 DF @ 3425'  
 GL @ 3416'

Lease & Well No. : **Lynn A # 5 SWD**  
 Legal Description : **330' FNL & 330' FEL, Section 28, T23S, R36E**  
 County : **Lea** State : **New Mexico**  
 Field : **Jalmat Yates Seven Rivers**  
 Date Spudded : **Feb. 8, 1972** Rig Released Feb. 14, 1972  
 API Number : **30-025-24008**  
 Status: **plugged 06/30/06** State Lse No. **LC-030139(A)**



**15 sx C cmt 93' to surface**

Casing Leak 75'-100' -- Sqz'd w/184 sx

12-1/4" Hole

8 5/8" 24# @ 411' cmt'd w/ 225 sx, circ.

**Perf & Sqz 50 sx C cmt 461 - 345' TAGG** Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
3668-3670	2/28/72	Perforate 3668, 3670 - 2spi					
	2/28/72	15% Acid	500				
3536-3648	2/28/72	Perforate 3536, 3646, 3648					
	2/28/72	28% Acid	500				
	2/28/72	Squeeze 3536-3648 w/150 sx					
3647	3/6/72	Perforate 3647 w/4 shots					
	3/6/72	Acid	250				
	3/6/72	Perforate 3668-3670 w/2 SPF					
3668-3670	3/6/72	Acid	250				
	5/1/72	PPD 900 BW w/trace oil					
	11/11/85	Run mechanical integrity test per PCD					
	12/14/75	Convert to SWD					
	9/18/91	Run injection profile - no channeling					
	3/15/94	load casing and check - OK					
	2/15/96	Casing leak 75' - 100'					
	2/16/96	Pump 100 sx 75'-100', drill out					
	2/20/96	Pump 84 sx, clean out					
	2/26/96	Set AD-1 packer @ 3,551'					

**Perf & Sqz 40 sx C cmt 1,449 - 1,272' TAGGED**

Top Salt @ +/- 1,449'

**TOC 5-1/2" Csg @ 2,200' (T.S.)**

6-1/4" Hole

Base Salt +/- 2,916'

**25 sx C cmt 3,016 - 2,769'**

**CIBP @ 3,460' w/ 25 sx C cmt 3,460 - 3,212'**

3536 3646 3648 -- Sqz'd w/150 sx

3647 -- 4 JSPF

3668 3670 -- 2 SPF

5-1/2" 14# @ 3,710' cmt'd w/ 250 sx, TOC 2,200' TS

XX XX  
 == ==  
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PBTD: 3679'  
 TD: 3710'



**PLUGs set 06/27/06 - 06/30/06**

- 1) CIBP@ 3,460' w/ 25 sx C cmt 3,460 - 3,212'
- 2) 25 sx C cmt 3,016 - 2,769'
- 3) Perf & Sqz 40 sx C cmt 1,449 - 1,272' TAGGED
- 4) Perf & Sqz 50 sx C cmt 461 - 345' TAGGED
- 5) 15 sx C cmt 93' to surface

## **Capacities**

5 1/2" 14# csg:	7.299 ft/ft3	0.1370 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 1/4" openhole:	4.694 ft/ft3	0.2131 ft3/ft
8 3/4" openhole:	2.395 ft/ft3	0.4176 ft3/ft

Rustler 1323'  
 Top Salt  
 Salado 1449'  
 Tansill 2916'  
 Yates 2968'  
 Seven Rivers