Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM	APPROVED
OMB	No. 1004-0137
Expires	March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well	Resume) Water Shut-Off Well Integrity Other OFF LEASE don MEASUREMENT proposed work and approximate duration thereof. vertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days upen interval. a Form 3160-4 shall be filed once
1. Type of Well Gas Well Other 2. Name of Operator COG Operating LLC 3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL; 330' FWL Lot 5, Sec 1, T21S, R32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start Reclamation Subsequent Report Report Report Recomplete Plans Plug and Abandon Temporarily Abar Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true: Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in a testing has been completed. Final Abandonment Notices shall be filed only after all requirements; including replanated determined that the site is ready for final inspection.) COG Operating LLC respectfully requests approval for off lease measurement and sales of gas produced. Final cocated approximately 1/4 mile from COG's MINIS "1" FEDERAL #4 a polypipe line to the meter located near:	8. Well Name and No. MINIS "1" FEDERAL #4 9. API Well No. 30-025-36956 10. Field and Pool, or Exploratory Area HAT MESA DELAWARE 11. County or Parish, State Lea County, NM PORT, OR OTHER DATA Resume)
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Nearburg's #3 Minis 1 Federal Com (NM92187) 30-025-33506 4300 FSL & 1310 FWL Lt. 12, Sec. 1, T21S, R32E Lea County, NM After metering, the gas is transported by Duke Energy pipeline.	OF APPROVAL
Attached is the updated facility diagram.	D D D D D D D D D D D D D D D D D D D
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	12.13 0.06/h
Phyllis A. Edwards Title Regulatory Analyst	12 688
Signature Calling Colores As Date 06/2	20/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE U	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1201 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to restrict the subject to the subject lease.	SE

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.