Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	ease - 6 copies  Energy, Minerals and Natural					Form ( Revised June 1				
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1600 Rio Brazos Rd., Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.					WELL API NO. 30-025-35098  5. Indicate Type of Lease STATE X FEE				
Santa Fe, NM 87505  220 S. St. Francis Dr., Santa Fe, NM 87505						State Oil & Gas Lease No. VO-4715				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: (AMENDMENT to Correct Items 26 & 27)					μ	7. Lease Name or Unit Agreement Name				
OIL WELL X GAS WELL DRY OTHER RECOMPLETION										
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF  WELL OVER BACK RESVR.					0.00 0.	Rock Ridge AWD State				
2. Name of Operator  Yates Petroleum Corporation					ſ	8. Well No.				
3. Address of Operator	N. 00310	(505) 740 1471			1	9. Pool name or		dcat Pent	_	
105 South Fourth Street, Artesia, No. 4. Well Location			····			***************************************	<del></del>	·····		
Unit Letter F : 1800	*				1980		******	·	est Line	
Section   10   10. Date Spudded   11. Date T.D. Reache	Township d 12 Date	15S Ra Compl. (Ready to Prod.	nge .)	35E 13. Elevation		∛MPM 7& RKB. RT, GI		ea 14.1	County Elev. Casinghead	
6-7-06 RC N/A	***************************************	6-20-06			" G	R, 4015' KB Rotary Tools	***************************************	Cable T	ande	
13930' 12860'			vauity	Drilled By		N/A		N/A Was Directional Survey Made		
19. Producing Interval(s), of this completion 11184-11408? Upper Penn	- 10p. 15000m. 14	arre						N	*	
21. Type Electric and Other Logs Run						22. Was Well (	Cored	No		
23.	CA	SING RECOR			trin					
CASING SIZE WEIGHT LE	3./F1.	DEPTH SET	H	OLE SIZE		CEMENTIN	G RECO	RD /	AMOUNT PULLED	
		Refer to Origin:	al Con	npletion						
				garagan ang panggapan dan dan dan dan dan dan dan dan dan d						
SIZE TOP	LIN BOTTOM	ER RECORD SACKS CEMENT		CREEN	25.	TU SIZE		ECORD TH SET	PACKER SET	
312.1.	ESCO 1 11.7;19	SACAS CEMENT				2-7/8"	11	415'		
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
11184-88' (2 JSPF) w/10 .42" holes 11184-88'				11184-88		500 gal 15% NEFE w/15 balls				
11400-11408' w/36 .42" holes 11400-08' 10402-10414' w/48 .42" holes						2500 gal 15% gelled IC HCl				
28		PRO	DUC	TION		<u></u>		······································		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)					j	Well Status (Prod. or Shut-in)				
Date of Test Hours Tested	Choke Size	Pumping Prod'n For	O	і — ВЫ		<del></del>		Producing er - Bbl.	Gas - Oil Ratío	
6-30-06 24		Test Period		18		0		65	and the second s	
1 ~ 1 ~ ~ 1	Dalculated 24- Hour Rate	Oil - Bbl.	Ga	s - MCF	, I	Water - Bbl.	Oil	Gravity - A	PI - (Corr.)	
200#		18		0		65		486		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Mike Barrett							Darest			
30. List Attachments		**************************************		Accessed weather said a september 644 564 664 for over the device.			annorm for the second contract of the second	WINC	Dailett	
31. I hereby certify that the information	shown on both.	sides of this form as t	rue and	l complete to	the	best of my knov	wledge ar	nd belief		
Signature Standard Paris Table 19 8 9 9 9										
Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 8-9-06  E-mail Address: stormid@ypenm.com										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. L. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	T. Rustler	T. Wingate	T				
T. Wolfcamp	T. Morrow	T. Chinle	Т				
T. Penn	T. Austin	T. Permian	T				
T. Cisco (Bough C)	T. Chester Lm	T. Penn "A"	T				

SANDS OR	
No. 1, fromto	
No. 2, fromto	
IMPORTANT WATER SANDS	
Include data on rate of water inflow and elevation to which water rose in hole.	
No. 1. fromtofeet	
No. 2, fromtofeet,	• • •
No. 3, from	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION	THE THE PROPERTY OF THE PROPER				
		The second of th						
				\$\$\$\$\$\$				
		a managaran da man		vennessesses voorst-spagege				