

OCD-HOBBS

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL WELL		5. Lease Designation and Serial No. LC032650B	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737		8. Well Name and Number A.B. COATES 'C' <i>Federal</i>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-025-11723	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS GLORIETA (PRORATED GAS)	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NM	
15. Date Spudded 6/5/2006	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 6/21/2006	18. Elevations (Show whether DF, RT, GR, etc.)
19. Elev. Casinhead	20. Total Depth, MD & TVD 4819'		
21. Plug Back T.D., MD & TVD 4819'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By ->	CableTools
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 4632'-4758' GLORIETA			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run N/A			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4574'	

31. Perforation record (interval, size, and number) 4632'-4636, 4754-4758, 4738-4742, 4727-4731, 4719-4723, 4664-4670, 4654-4660, 4646-4650,	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4632-4758'	ACIDIZE W/5000 GALS 15% HCL

33. PRODUCTION							
Date First Production 7/11/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 7-11-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 23	Water - Bbl. 34	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By <i>Charles H. Longman, P.E.</i>
--	--

35. List of Attachments	ACCEPTED FOR RECORD AUG 29 2006 CARLSBAD, NEW MEXICO
-------------------------	--

36. I hereby certify that the foregoing is true and correct	SIGNATURE <i>Denise Pinkerton</i> TITLE Regulatory Specialist	DATE 7/26/2006
TYPE OR PRINT NAME Denise Pinkerton		