

OCD-1-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031670B
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter B; 660 FNL & 1,980 FEL, Section 29, T-20-S, R-38-E		8. Well Name and No. Warren Unit #7
		9. API Well No. 30-025-07847
		10. Field and Pool, or Exploratory Area Warren Devonian McKee Simpson
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached plugged plugged wellbore diagram.

06/30/06 - 07/06/06 MIRU Triple N rig #26 & plugging equipment. Set steel pit. NU BOP. RIH w/ tubing, tagged PBTID @ 7,640'. Circulated hole w/ mud. Perforated casing @ 5,385', SDFN.

07/10/06 Pumped 30 sx C cmt @ 5,372'. WOC, no tag. Pumped 30 sx C cmt @ 5,372'. WOC and tagged cmt @ 5,332'. SDFN.

07/11/06 Held safety meeting. Perforated casing @ 2,909'. RIH w/ packer and squeezed 100 sx C cmt @ 2,909'. WOC and tagged cmt @ 2,350'. Perforated casing @ 1,480'. RIH w/ packer and squeezed 35 sx C cmt @ 1,480'. WOC and tagged cmt @ 1,165'. Perforated casing @ 335' and circulated 90 sx C cmt 335' to surface. RDMO.

Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

**Approved as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**

APPROVED

AUG 14 2006

**LES BABYAK
PETROLEUM ENGINEER**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.** 432-687-1994

Signature

Date

07/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: July 21, 2006

RKB @ 3556'
 DF @ 3555'
 GL @ 3543'

Subarea : Hobbs
 Lease & Well No. : Warren Unit Burger No. 7
 Legal Description : 660' FNL & 1980' FEL, Sec. 29, T20S, R38E
 County : Lea State : New Mexico
 Field : Warren Devonian-McKee Simpson
 Date Spudded : Mar. 20, 1952 Rel. Rig : May 21, 1952
 API Number : 30-025-07847
 Status : Plugged 07/11/06 Lease Designation: LC031670B
 Drilled as Burger B-29 No. 2-S

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
TOC 7-5/8" csg @ 850' (T.S.)	8926-9094	5/26/52 Acid	500				
	4/1/55	Redesgn'd Warren U. McKee #7 f/ Warren Burger B-29 #2-S					
	2/23/68	Convert to gas lift					
9-7/8" Hole	8926-9094	7/24/85 15% NEFE HCl	500			Vac	
	9/22/88	Test for casing leak - OK					
	9/30/88	Perf McKee 1.2 JSPF 8924-9050 & 9060-9094 (reperf)					
	8924-9094	10/12/88 15% NEFE	500				
PERF & SQZ'D 35 sx C cmt 1,480 - 1,165' TAGGED	8924-9094	2/9/90 15% NEFE HCl	1,000	400# MS		Vac	
	8/22/90	Test for casing leak - OK					
	10/12/90	Spot cmt 9000' to 8985' w/12 sx					
	10/12/90	Spot cmt 9007' to 9000' w/15 sx					
	10/13/90	Spot cmt 9022' to 9007' w/12 sx					
		Drill out cement to 9023'					
Base Salt @ 2,530'	8/19/94	Test casing 1000 psi - OK					
	9/22/97	Set CIBP @ 8515'					
7-5/8" 26.4# J-55 @ 2,859' w/ 940 sx	10/23/97	Casing leak 7966'-7999', set CIBP @ 7950'					
	4/20/98	DO CIBP @ 7950 to 8495', pmp 60 sx cmt; TOC @ 8102'					
	4/23/98	Perf Devonian 1 SPF 7766-7786					
PERF & SQZ'D 100 sx C cmt 2,909 - 2,350' TAGGED	7766-7786	4/27/98 15% NEFE HCl	2,000	40 BS		750	
	4/14/99	Redesignated Warren Unit Burger #7					
	6/15/99	Perf 7750-7755, 4 JSPF					
	7750-7755	6/16/99 15% NEFE HCl	1,000			Vac	3.0
	7/7/99	Redesignated Warren #7					
	7/26/02	Requested to temporarily abandon					
	7/29/02	Set CIBP @ 7700' - temporarily abandon					



PLUGS SET 06/30/06 - 07/11/06

- 1) circulated plugging mud from PBDT @ 7,640'
- 2) PERF & SQZ'D 30 sx C cmt 5,385 - 5,332' TAGGED
- 3) PERF/SQZ'D 100 sx C cmt 2,909 - 2,350' TAGGED
- 4) PERF & SQZ'D 35 sx C cmt 1,480 - 1,165' TAGGED
- 5) PERF/SQZ'D 90 sx C cmt 335 to surface, circ'd cmt

Capacities

5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7 7/8" 26.4# csg:	3.775 ft/ft3	0.2648 ft3/ft
10 1/4" 40.5# csg:	1.815 ft/ft3	0.5508 ft3/ft
7 1/2" openhole:	2.957 ft/ft3	0.3382 ft3/ft
8 1/2" openhole:	2.395 ft/ft3	0.4176 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Salt	1480'
Base Salt	2530'
Glorieta	5385'
Blinberry	5878'
Tubb	6368'
Drinkard	6665'
Abo	6962'
Devonian	7810'
Fusselman	7960'
Montoya	8400'
Simpson LS	8554'
Soimpson SS	8605'
McKee	8840'
McKee Pay	8914'

PERF & SQZ'D 90 sx C cmt 335' to surface
 circulated cmt to surface in all casings

10-3/4" 48# SW @ 286 w/ 225 sx, circ.

TOC 7-5/8" csg @ 850' (T.S.)

9-7/8" Hole

PERF & SQZ'D 35 sx C cmt 1,480 - 1,165'
 TAGGED

Base Salt @ 2,530'

7-5/8" 26.4# J-55 @ 2,859' w/ 940 sx

PERF & SQZ'D 100 sx C cmt 2,909 - 2,350'
 TAGGED

6-3/4" Hole

PERF & SQZ'D 30 sx C cmt 5,385 - 5,332' TAGGED

TOC 5-1/2" Csg @ 5,975' (T.S.)

CIBP @ 7,700' w/35' cmt; TOC @ 7,665'

Devonian

7,750 - 7,755

7,766 - 7,786

CIBP @ 8,495' w/60 sx; TOC @ 8,102'

CIBP @ 8,515'

McKee

Gravel Pack 8525-8530

Gravel Pack 8912-9036

8924-9050 9060-9094 (Reperf'd)

8926-8982 -- 224 shots

8992-9050 -- 232 shots

Gravel Pack 9036-9037

9060-9094 -- 136 shots

5-1/2" OD @ 9,144' w/ 207 sx

TOC @ 5,975' (T.S.)

CASING DETAIL

Spot cmt 9000' to 8985' w/12 sx }
 Spot cmt 9007' to 9000' w/15 sx } Drilled out
 Spot cmt 9022' to 9007' w/12 sx }

17# N-80	2160.67'	66 jts
17# J-55	1497.47'	35 jts
15.5# J-55	5555.32'	172 jts
Float Collar @ 9129'		

PBDT: 7,665'
 TD: 9,145'