

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00104
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State ECC
8. Well Number 1
9. OGRID Number 164070
10. Pool name or Wildcat Caprock, Wolfcamp East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Drive, Suite 301, Dallas, Texas 75229

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 11 Township 12-S Range 32-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4361' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/27/2006 - 11/8/2006

Found stuck 2-3/8" tubing at 7,000'. Cut and pulled tbg. to 7,000', swedged tight spot in casing at 6,400'. Continued to cut and pull stuck tubing down to 9500'. Could not cut or pull tubing below 9500'. Set CIBP at 9500', dump bailed 36' of cement on top.

5/30/2006 - 6/9/2006

Perforated 5-1/2" casing at 8,440-90'. Acidized with 4,000 gallons 15% HCL. Swabbed back load. Ran 2-3/8" tubing and TAC to 8070'. Ran rods and pump. Placed well on production.

Initial 24 hr. test on 6/9/2006: 16 BOPD, 70 MCFPD, 11 BWPD, GOR 4375.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 7/28/2006

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 17 2006
Conditions of Approval (if any):

2A Caprock Atoka Northeast (Gas)