Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-00104
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State ECC
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Con Well Code	8. Well Number 1
1. Type of Well: Oil Well	Gas Well  Other	
2. Name of Operator		9. OGRID Number 164070
Paladin Energy Corp.		10. Pool name or Wildcat
3. Address of Operator 10290 Monroe Drive, Suite 301, D	ielles Toyen 75220	Caprock, Wolfcamp East
	alias, 1exas 73229	Capiock, Wollcamp East
4. Well Location		
Unit LetterG	: 1980 feet from the North line and 1	
Section 11	Township 12-S Range 32-E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4361' RKB		
Pit or Below-grade Tank Application 🔲 🤇	or Closure	
Pit typeDepth to Groundwater	_Distance from nearest fresh water well Distance from near	rest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; Constructi	on Material Synthetic
	Ammonrieto Doy to Indicate Nature of Nation	Panart or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	— I	
FOLL OR ALTER CASING	_	<u> </u>
OTHER:	OTHER: Re-con	npletion
OTHER:  13. Describe proposed or comp	OTHER: Re-con	npletion \( \sum \)  Index give pertinent dates, including estimated date
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