

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02879
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	East Vacuum Grayburg/San Andres Unit Tract #2622
8. Well Number	030
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 26 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929' RKB, 3918' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

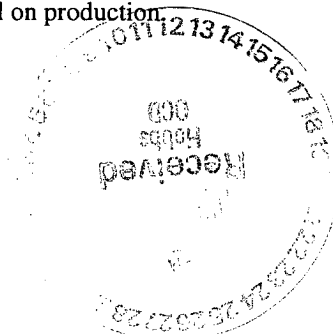
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/25-31/05 - MIRU WSU. Kill well. Could not unseat pump. Back off rods. Backed off @ 4200'. Kill well. ND WH. NU BOP. COOH w/tbg. Found HIT @ 3720'. TIH w/tbg. MIRU Tuboscope to scan tbg. COOH scanning tbg. LD 17 jts. TIH w/tbg. ND BOP, NU WH. TIH w/pump & rods. Load & test. Hang well on. RDMO WSU. Put well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 07/21/06

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 17 2006
Conditions of Approval (if any):

Regulatory Summary

ConocoPhillips

EAST VACUUM GB-SA UNIT 2622-030

REPAIR DOWNHOLE FAILURE, 8/25/2005 00:00

API / UWI 300250287900	County LEA	State/Province NEW MEXICO	Surf Loc Sec. 26, T-17S, R-35E	N/S Dist (ft) 1,980.00	N/S Ref N	E/W Dist (ft) 660.00	E/W Ref W	Job Category WELL INTERVENTION
Ground Elevation (ft) 3,919.00		Latitude (DMS) 0° 0' 0"		Longitude (DMS) 0° 0' 0"		Spud Date 7/16/1939		Rig Release Date 8/10/1939

8/25/2005 00:00 - 8/31/2005 00:00

Last 24hr Summary

MIRU WSU. KILL well. Could not unseat pump. Back off of rods. Backed off @ 4200'. Kill well. ND wellhead. NU BOP. COOH with tubing. Found hole in tubing @ 3720'. TIH with tubing. MIRU Tuboscope to scan tubing. COOH scanning tubing. Lay dow 17 jts. TIH with tubing. ND BOP. NU wellhead. TIH with pump and rods. Load and test. Hang well on. RDMO WSU. Put well on production.